

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ChevronTexaco
WELL NAME & NUMBER: Utah Federal 01-205D
API NUMBER: _____
LEASE: Federal **FIELD/UNIT:** _____
LOCATION: 1/4, 1/4 SENW Sec: 1 TWP: 17S RNG: 7E 2691 FNL 1445 FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =492215 E; Y =4358061 N SURFACE OWNER: PacifiCorp.

PARTICIPANTS

M. Jones (DOGM), D. Hamilton & L. Johnson (Talon), K. Powell, (PacifiCorp), M. Kamintzki (BLM). These were the original participants at the on-site for the Utah Federal "KK" 01-140 well on-site date of June 5, 2002. This well was then drilled vertically that same summer by Chevron USA and is currently a producing coal-bed methane well. The Utah Federal 01-205D well is proposed as a directional hole to the SW of the surface location. The well site will not require any new construction for the proposed well. A reserve pit is proposed for excavation on the existing location in the vicinity of the old reserve pit, which has been reclaimed. Any liner or debris encountered during this excavation should be properly disposed of at an approved landfill. Since this location will not require any dirt work outside of the existing location and disturbance for access route, an actual pre-site visit was determined unnecessary.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~8.0 miles Northwest of Huntington Utah, and ~20 miles Southwest of Price, Utah. Access will be along the Deer Creek Mine Road. The area drains into Huntington Creek, a year-round live water source, lies North of the location ~1/2 mile. Huntington Power Plant also lies North East of the location ~1/4 mile. The Utah Federal 01-205D will be a directionally drilled hole off the existing Utah Federal "KK" 01-140.

SURFACE USE PLAN

CURRENT SURFACE USE: Plant operations and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 220' x 154' with a 80x30x8 pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 4 producing wells are within a 1 mile radius. Also there is 1 potable water well within this radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.

SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill.

Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The area drains into Huntington creek, a year round live water source lies North of the pad ~.5 mile.

FLORA/FAUNA: PJ, sagebrush, grasses, elk, deer, various small game and fowl.

SOIL TYPE AND CHARACTERISTICS: sandy clay loam.

SURFACE FORMATION & CHARACTERISTICS: _____

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: Completed.

CULTURAL RESOURCES/ARCHAEOLOGY: Has been completed and on file with the state.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

June 5, 2002 / 11:30 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>15</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

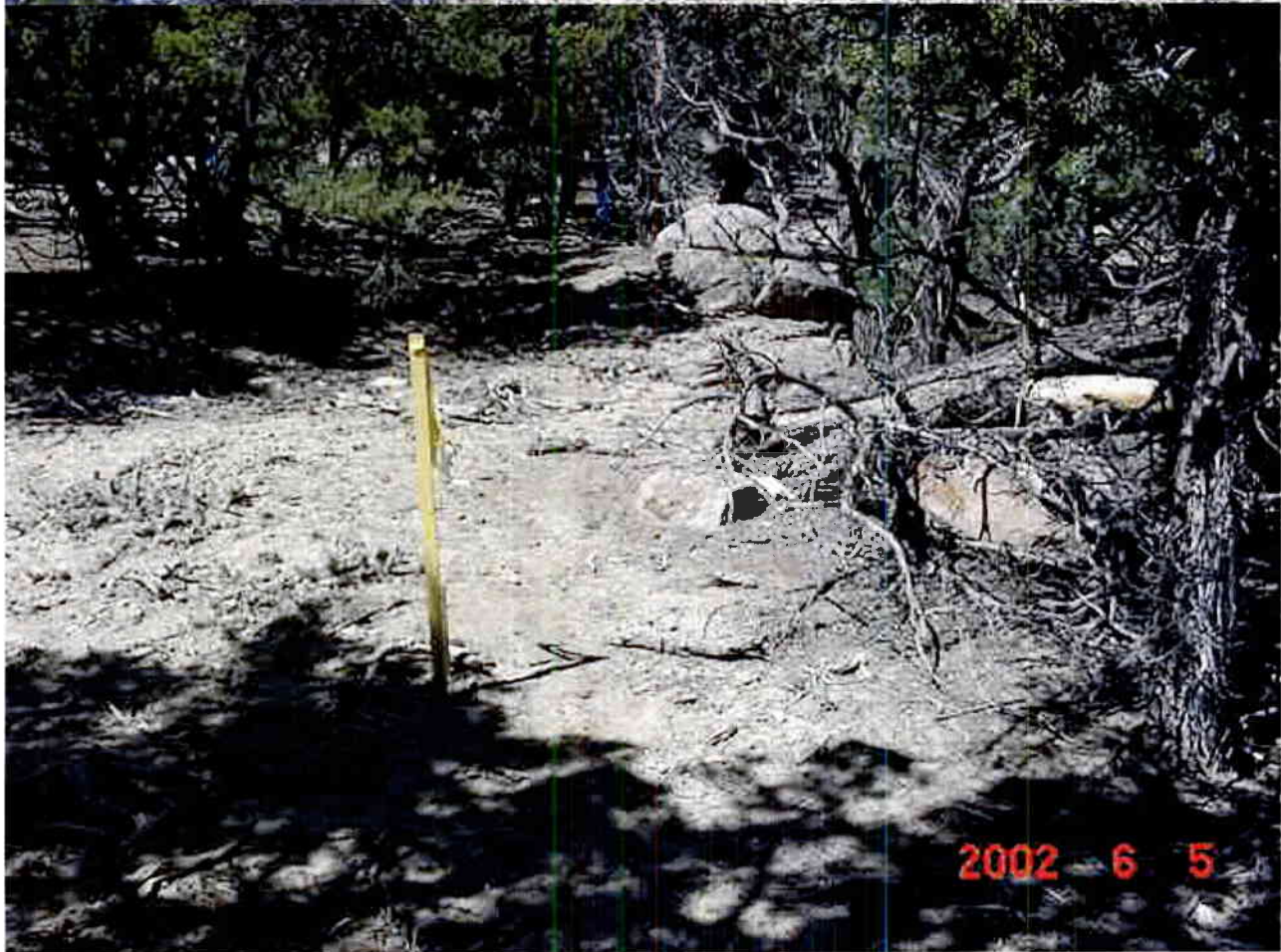
Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.







Talon Resources, Inc.

Service, Quality and Accuracy

P.O. Box 1230
195 North 100 West
Huntington, Utah 84528
Phone: 435-687-5310

Cell: 435-650-1886
Fax: 435-687-5311
Email: talon@etv.net

January 27, 2003

Mr. Eric Jones
Petroleum Engineer
Bureau of Land Management
82 East Dogwood
Moab, Utah 84532

RECEIVED
JAN 30 2003
DIV. OF OIL, GAS & MINING

RE: Application for Permit to Drill (Directional Well)—Chevron USA, Inc.
Utah Federal 01-205D, — Surface Location 2,691' FNL, 1445' FWL, SE/4 NW/4
— Target Location 1,000' FSL, 602' FWL, SW/4 SW/4
Section 1, T17S, R7E, SLB&M, Emery County, Utah

Dear Mr. Jones:

On behalf of Chevron USA, Inc. (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced directional well. The well must be drilled directionally because no reasonable surface location exists within the extreme topography of the target quarter section. A request for exception to spacing has also been included since the well is located within 460' of the drilling unit boundary. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - 8 Point Drilling Program, Directional Drilling Program;

Exhibit "E" - Onsite Inspection Checklist;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

FILE COPY

CONFIDENTIAL

Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Chevron USA, Inc.

cc: Mr. Don Stephens, BLM-Price Field Office
Mrs. Diana Mason, Oil, Gas and Mining
Mr. Mark Jones, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ron Wirth, Chevron
Mr. Ian Kephart, Chevron
Mr. Gene Herrington, Chevron
Mrs. Julia Caldaro-Baird, Chevron
Chevron Well Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74822
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Chevron USA, Inc.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. P.O. Box 618, Orangeville, Utah 84537; 435-748-5395		8. FARM OR LEASE NAME, WELL NO. Utah Federal 01-205D
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 4358069 Y 2.691' FNL, 1.445' FWL, SE/4 NW/4, Section 1 At proposed prod. zone 492208 X 1.000' FSL, 602' FWL, SW/4 SW/4, Section 1		9. API WELL NO. 43-015-30589
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7.5 miles northwest of Huntington, Utah		10. FIELD AND POOL, OR WILDCAT Undesignated
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1,400'	16. NO. OF ACRES IN LEASE 1.100.09	11. SEC., T., R., M., OR BLK. Section 1
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 25'	19. PROPOSED DEPTH 4,328' TVD 5,010' MD	12. COUNTY OR PARISH Emery
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,713' GR		13. STATE Utah
23. PROPOSED CASING AND CEMENTING PROGRAM		17. NO. OF ACRES ASSIGNED TO THIS WELL 160 acres
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* April 2003

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" N-80 LT&C	17	4,228' MD	140 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes

2691' FNL 1445' FWL 4358069 Y 1000' FSL 602' FWL
492208 X 4357443 Y 39.36829
39.37393 491987 X -111.09302
-111.09046

Surface Owner: **PacifiCorp (UP&L) 1407 West North Temple, Salt Lake City, Utah 84116**
Surface Representative: **Brian A. Young, 801-220-2516**

Federal Bond Number: **S 304604**
Fee Bond Number: **6027949**

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DIV. OF OIL, GAS & MINING

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Chevron

DATE January 27, 2003

(This space for Federal or State office use)

PERMIT NO. 43-015-30589 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

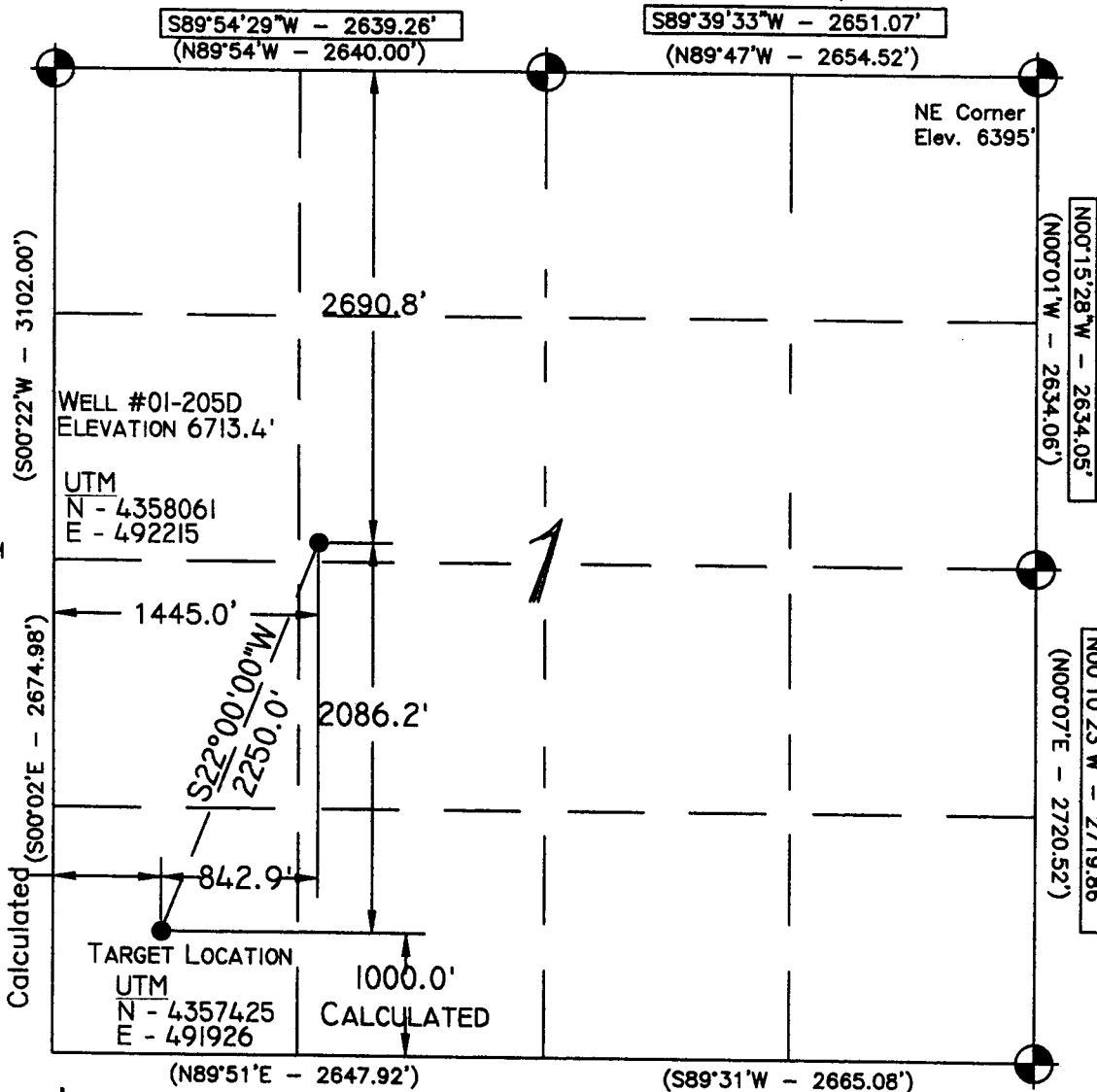
APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

Township 17 South



Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6395' BEING AT THE NORTHEAST SECTION CORNER OF SECTION 1, TOWNSHIP 17 SOUTH, RANGE 7 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

SURFACE LOCATION

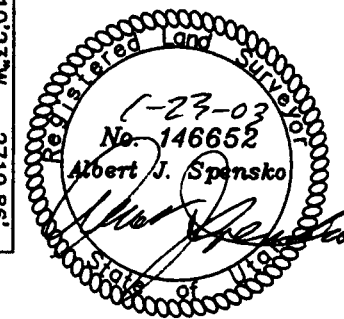
PROPOSED DRILL HOLE LOCATED IN THE SE 1/4 NW 1/4 OF SECTION 1; BEING 2690.8' SOUTH AND 1445.0' EAST FROM THE NORTHWEST CORNER OF SECTION 1, T17S., R7E., SALT LAKE BASE & MERIDIAN.

TARGET LOCATION

PROPOSED TARGET IS LOCATED IN THE SW 1/4 SW 1/4 OF SECTION 1; BEING 2086.2' SOUTH AND 842.9' WEST FROM #1-205D SURFACE LOCATION, LOCATED IN THE SE 1/4 NW 1/4 OF SECTION 1, T17S, R7E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84525
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail taloneetv.net

ChevronTexaco

WELL #01-205D

Section 1, T17S., R7E., S.L.B.&M.
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date 01/22/03
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 911

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

SURFACE LOCATION TARGET LOCATION

LAT / LONG
 39°22'26"
 111°05'25"

LAT / LONG
 39°22'05"
 111°05'37"

GRAPHIC SCALE

0 500' 1000'
 (IN FEET)
 1 inch = 1000 ft.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐

2. Name of Operator

Chevron USA, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,691' FNL, 1,445' FWL SE/4 NW/4, Section 1, T17S, R7E, SLB&M
1,000' FSL, 602' FWL SW/4 SW/4, Section 1, T17S, R7E, SLB&M

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Utah Federal 01-205D

9. API Well No.

43-015-30589

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Emery County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Change of Name | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Request for Exception to Spacing | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A request for exception to spacing (R649-3-3) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary.

Chevron is the only offset drilling unit owner within 460' of the proposed well surface location.

RECEIVED

JAN 30 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Chevron Date January 27, 2003

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006 **SUNDRY NOTICES AND REPORTS ON WELLS**
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SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☒ Gas ☐

2. Name of Operator
Chevron USA, Inc.

3. Address and Telephone No.
P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,691' FNL, 1,445' FWL SE/4 NW/4, Section 1, T17S, R7E, SLB&M
1,000' FSL, 602' FWL SW/4 SW/4, Section 1, T17S, R7E, SLB&M**

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UTU-74822

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N/A

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Utah Federal 01-205D

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Chevron is the only offset drilling unit owner within 460' of the proposed well surface location and 460' from all points along the intended well bore path.

2691' FNL 4358069Y 39.37393
1445' FWL 492208X -111.09646

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FEB 10 2003

DIV. OF OIL, GAS & MINING

1000' FSL 4357443Y
602' FWL 491987
39.36829
-111.09302

FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Chevron Date January 27, 2003

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

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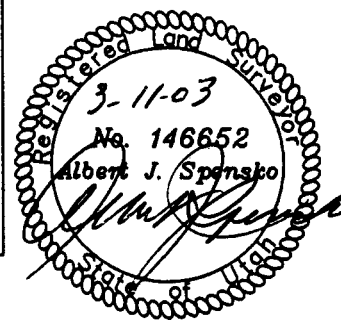
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TARGET LOCATION

PROPOSED TARGET IS LOCATED IN THE SW 1/4 SW 1/4 OF SECTION 1; BEING 1716.72' SOUTH AND 59.95' WEST FROM #1-205D SURFACE LOCATION, LOCATED IN THE SE 1/4 NW 1/4 OF SECTION 1, T17S, R7E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



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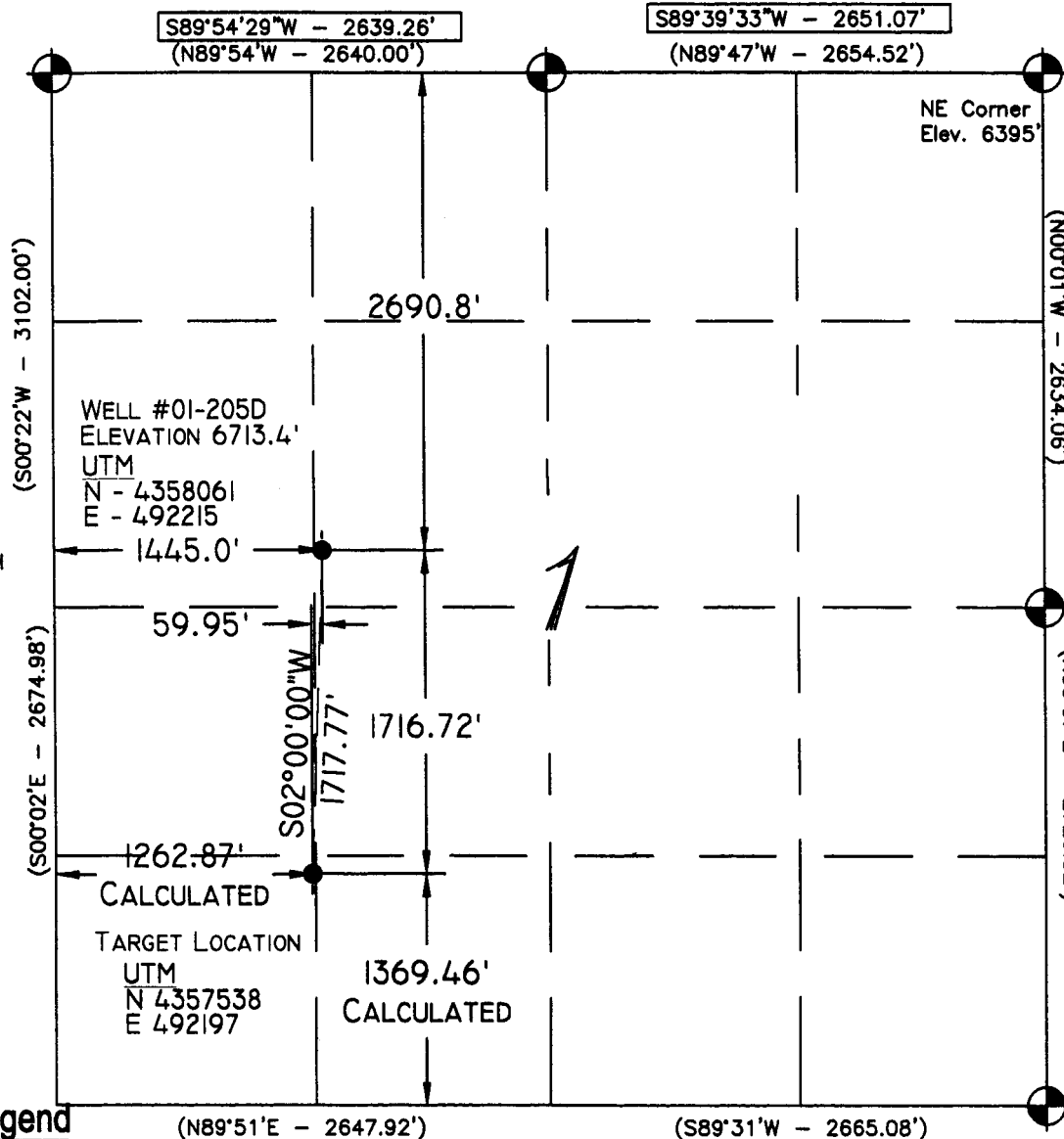
WELL #01-205D

Section 1, T17S., R7E., S.L.B.&M.

Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 02/20/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 911

Township 17 South



Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
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- GPS Measured

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111°05'25"

LAT / LONG
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111°05'26"

GRAPHIC SCALE

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(IN FEET)
1 inch = 1000 ft.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

002

SUNDRY NOTICES AND REPORTS ON WELLS

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☐ Oil ☒ Gas ☐

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5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

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☒ Drilling Program Changes

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☐ Dispose Water

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The proposed directional drilling program for the Utah Federal 01-205D has changed including the location of the target location.

Please update the previously submitted APD with the following updated plans and drilling program.

Chevron is the only offset drilling unit owner within 460' of the proposed well surface location and 460' from all points along the intended well bore path.

RECEIVED

MAR 18 2003

DIV. OF OIL, GAS & MINING

FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Chevron Date March 11, 2003

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

007

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/18/2003

API NO. ASSIGNED: 43-015-30589

WELL NAME: UTAH FED 01-205D

OPERATOR: CHEVRON USA INC (N0210)

CONTACT: DON HAMILTON/AGENT

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

SENW 01 2718 170S 1393 070E

SURFACE: 2691 FNL 1445 FWL

BOTTOM: 1369 FSL 1263 FWL

EMERY

BUZZARD BENCH (132)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74822

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.37393

LONGITUDE: 111.09046

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. SE0022)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. MUNICIPAL)
- ☒ RDCC Review (Y/N)
(Date: _____)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit _____

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

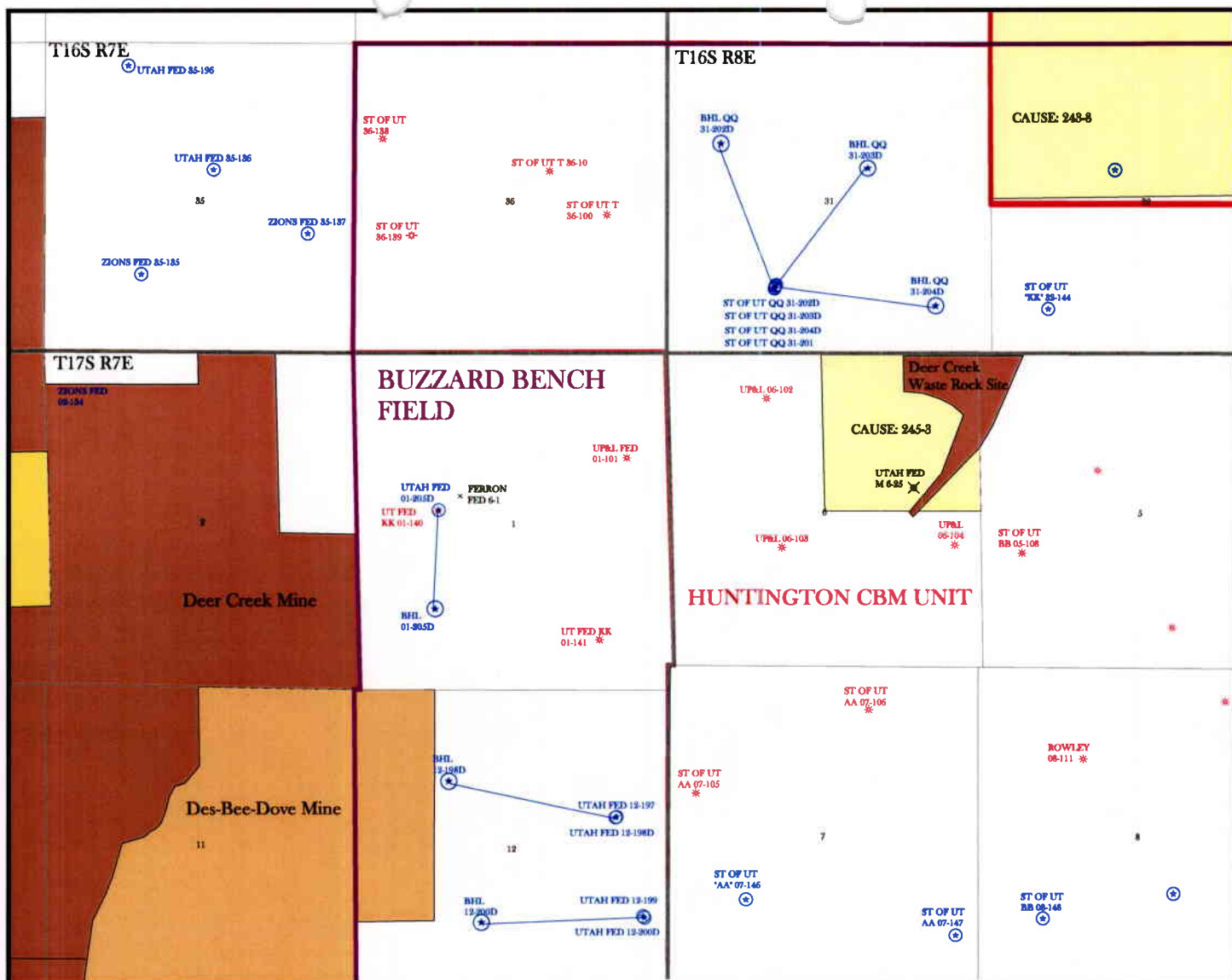
☒ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (6-5-02 & 5-22-03)

STIPULATIONS:

- 1- Federal Approval
- 2- Spacing Strip
- 3- STATEMENT OF BASIS



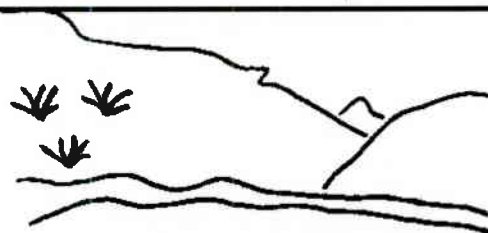
OPERATOR: CHEVRON USA INC (N0210)

SEC. 1 T17S, R7E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

SPACING: R649-3-11 / DIRECTIONAL DRILLING



Utah Oil Gas and Mining

WELLS

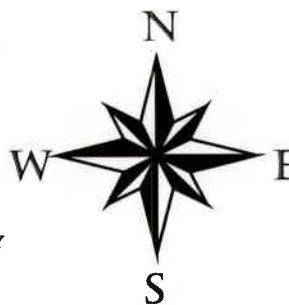
- ✱ GAS INJECTION
- GAS STORAGE
- ✱ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ✱ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✱ TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 19-MARCH-2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

004

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐

2. Name of Operator

Chevron USA, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,691' FNL, 1,445' FWL SE/4 NW/4, Section 1, T17S, R7E,
1,369' FSL, 1,263' FWL SW/4 SW/4, Section 1, T17S, R7E,

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Utah Federal 01-205D

9. API Well No.

43-015-30589

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

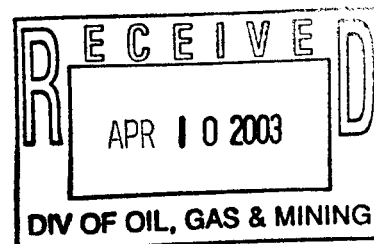
TYPE OF ACTION

- ☐ Change of Name
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Affidavit of Surface Use

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find an *Affidavit of Surface Use* for the referenced well.



FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Chevron Date April 8, 2003

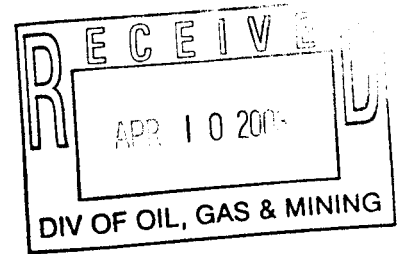
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AFFIDAVIT



STATE OF TEXAS §
 §
COUNTY OF HARRIS §

W. E. Herrington, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well to be located and drilled in Township 17 South, Range 7 East, Emery County, Utah:

WELL: Federal KK 01-205d
 (to be drilled from the well pad of the Federal KK 01-140 well)

and that he is also familiar with PacifiCorp who on the 11th day of November, 2002, but with an effective date of May 1, 2002, entered into a Non-Exclusive Surface Use Agreement with Chevron U.S.A. Inc. and that said Non-Exclusive Surface Use Agreement granted Chevron U.S.A. Inc. the full use of certain surface parcels, roads and pipeline access to said 01-140 well for the consideration stated therein.

Further affiant saith not.

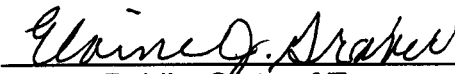


W. E. Herrington
Landman – Price/Ferron
Coalbed Methane Group

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

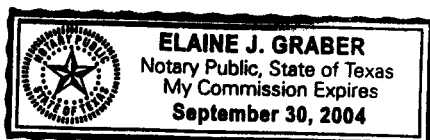
This instrument was acknowledged before me this 2nd day of April, 2003, by W.E. Herrington

WITNESS my hand and official seal.



Notary Public, State of Texas

My Commission expires:



8 Point Drilling Program

Attached to BLM Form 3

Chevron USA, Inc.

Utah Federal 01-205D

Surface Location 2,691' FNL, 1445' FWL, SE/4 NW/4, Section 1, T17S, R7E, SLB&M

Target Location 1,369' FSL, 1,263' FWL, SW/4 SW/4, Section 1, T17S, R7E, SLB&M
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

<u>Marker</u>	<u>MD</u>
Ferron Top	3,888

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3,888' – 4,670'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	23# WC50 ST&C	New
7-7/8"	4,670'	5-1/2"	17# L-80 LT&C	New

CONFIDENTIAL

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 225 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 194 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.61 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Bureau of Land Management and Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Bureau of Land Management and Division of Oil, Gas & Mining immediately.

Bureau of Land Management
Moab District / Price Field Office
Application for Permit to Drill
On-Site Inspection Checklist

Company: Chevron USA, Inc. Well No.: Utah Federal 01-205D

Location: *Section 1, T17S, R7E SLB & M*

Lease No.: *Federal UTU-74822*

On-Site Inspection Date: Pending

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: *Turn right off of SR-31 at the Huntington Power Plant and proceed southwest along the Deer Creek Road (County Road #304) approximately 1.2 miles and turn east off of the paved surface onto the gravel surfaced approach to the Utah Federal "KK" 01-140. Follow the gravel surface approximately 360' to the existing 01-140 pad proposed for the directional well Utah Federal 01-205D (See Exhibit "B").*
- b. Location of proposed well in relation to town or other reference point: *Approximately 7.5 miles northwest of Huntington, UT.*
- c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department: *Proposed access will encroach County Road #304 in which an encroachment with Emery County Road is presently in place (See Exhibit "B").*
- d. Plans for improvement and/or maintenance of existing roads: *None*
- e. Other:

2. Planned Access Roads:

- a. Location (centerline): *The access road to the existing Utah Federal "KK" 01-140 will be utilized in its entirety.*
- b. Length of new access to be constructed: *None*
- c. Length of existing roads to be upgraded: *None*

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

3. Location of Existing Wells - on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "B".

4. Location of Production Facilities:

- a. On-site facilities: *Most of the production facilities are presently in place for the production of the 01-140.*
- b. Off-site facilities: *None*
- c. Pipelines: *None*

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: *olive black*

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3
Colors will be as follows: *olive black*

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit. If water is produced from the well, an application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on A map): *All water needed for drilling will be obtained from a local municipal water source, Since this well will be primarily drilled with air, minimal water will be needed.*

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): *Private Owner*

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located: *Inbound and along the southeast side of the pad.*

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit will be lined with native material unless designated otherwise by BLM officers prior to construction. Pit walls will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Garbage Containers and Portable Toilets

9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: *West.*

The blooie line will be located: *At least 100 feet from the well head.*

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: *Water Injection.*

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *Adjacent undisturbed land..*

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseedling, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: *BLM-recommended mixture*.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or footage.).

11. Surface and Mineral Ownership:

- a. Surface Ownership ----- *PacifiCorp (UP&L) attn: Brian A. Young, 1407 West North Temple, Salt Lake City, Utah 84116 801-220-2516.*
- b. Mineral Ownership ----- *Federal; Bureau of Land Management*

12. Other Information:

- a. Archeological Concerns: *None that the operator is aware of.*

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work That might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

1. whether the materials appear eligible for the National Register of Historic Places;
2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume

construction.

- b. Threatened and Endangered Species Concerns: *None that the operator is aware of.*
- c. Wildlife Seasonal Restrictions (yes/no): *See Environmental Impact Statement (EIS)*
- d. Off Location Geophysical Testing: *N/A*
- e. Drainage crossings that require additional State or Federal approval: *None*
- f. Other:

13. Lessee's or Operator's Representative and Certification

Representative: Chevron USA, Inc.

Name: Ron Wirth – Operations Supervisor

Address: P.O. Box 618
Orangeville, Utah 84537

Phone No: 435-748-5395

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Chevron and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Chevron's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 1-27-03

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

Daily Drilling Reports - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling suspensions - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

Cultural Resources - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First production - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Re-completion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval.

Off-Lease Measurement, Storage, Commingling - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens of the Price Resource Area, at (435) 636-3608 for the following:

2 days prior to commencement of dirt work construction or reclamation;

1 day prior to spudding

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-6111

Home: (435) 259-2214

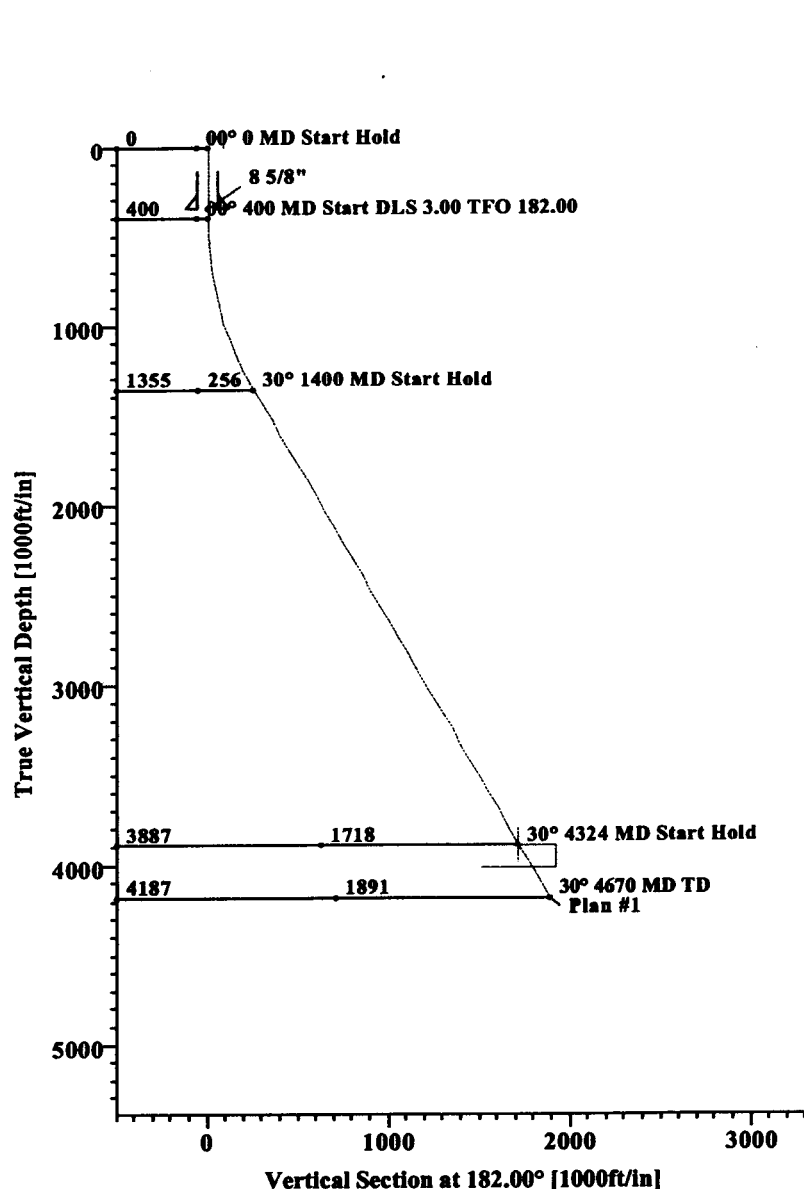
ChevronTexaco

ChevronTexaco
Utah Federal 1-205D
Huntington Field
Sec 1, T17S/R7E
Emery County, UT

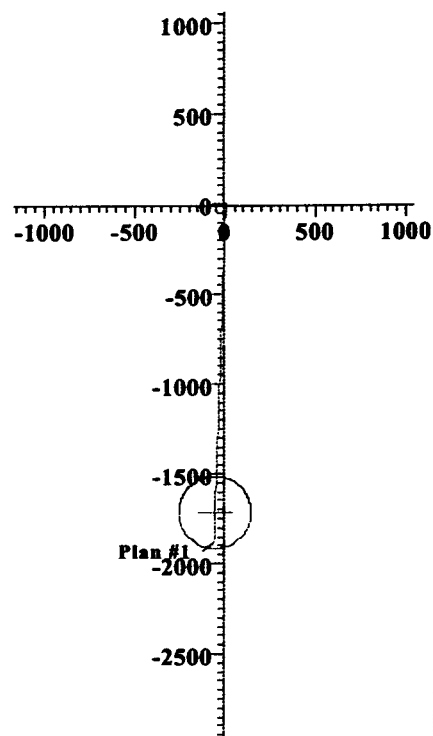


TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Ferron Coals (205D)	3887.00	-1716.72	-59.95	Circle (Radius: 200)



South(-)/North(+) [1000ft/in]



West(-)/East(+) [1000ft/in]

G/T/M

Azimuths to Grid North
 True North: 0.00°
 Magnetic North: 0.00°

Magnetic Field
 Strength: 0nT
 Dip Angle: 0.00°
 Date: 2/13/2003
 Model: igrf2000



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	
3	1400.00	30.00	182.00	1354.93	-255.72	-8.93	3.00	182.00	255.87	
4	4323.78	30.00	182.00	3887.00	-1716.72	-59.95	0.00	0.00	1717.76	Ferron Coals (205D)
5	4670.19	30.00	182.00	4187.00	-1889.82	-65.99	0.00	0.00	1890.97	

Created by: Jim Holly
 Date: 2/27/03
 File: UT1_205DA.pdf

CONFIDENTIAL

Weatherford Dailey

Planning Report - Geographic

Company: CHEVRONTEXACO USA INC.
 Field: Huntington UT
 Site: Emory County Section 1
 Well: Utah Federal 1-205D
 Wellpath: 1

Date: 2/27/2003 Time: 08:24:30 Page: 1
 Co-ordinate(NE) Reference: Site: Emory County Section 1, Grid North
 Vertical (TVD) Reference: SITE 0.0
 Section (VS) Reference: Well (0.00N,0.00E,182.00Azi)
 Plan: Plan #1

Field: Huntington UT

Map System: US State Plane Coordinate System 1927
 Geo Datum: NAD27 (Clarke 1866)
 Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
 Coordinate System: Site Centre
 Geomagnetic Model: igrf2000

Site: Emory County Section 1

Section 1, T17S, R7E

Site Position: Northing: 0.00 ft Latitude: 38 7 11.008 N
 From: Map Easting: 0.00 ft Longitude: 118 27 22.609 W
 Position Uncertainty: 0.00 ft North Reference: Grid
 Ground Level: 6727.00 ft Grid Convergence: 0.00 deg

Well: Utah Federal 1-205D

Slot Name:

Well Position: +N/-S 0.00 ft Northing: 0.00 ft Latitude: 38 7 11.008 N
 +E/-W 0.00 ft Easting: 0.00 ft Longitude: 118 27 22.609 W
 Position Uncertainty: 0.00 ft

Wellpath: 1

Current Datum: SITE Height 0.00 ft Drilled From: Surface
 Magnetic Data: 2/13/2003 Tie-on Depth: 0.00 ft
 Field Strength: 0 nT Above System Datum: Mean Sea Level
 Vertical Section: Depth From (TVD) +N/-S +E/-W Declination: 0.00 deg
 ft ft ft Mag Dip Angle: 0.00 deg
 0.00 0.00 0.00 Direction bearing
 182.00

Plan: Plan #1

Date Composed: 2/13/2003
 Version: 4
 Tied-to: From Surface

Principal: Yes

Plan Section Information

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1400.00	30.00	182.00	1354.93	-255.72	-8.93	3.00	3.00	0.00	182.00	
4323.78	30.00	182.00	3887.00	-1716.72	-59.95	0.00	0.00	0.00	0.00	Ferron Coals (205D)
4670.19	30.00	182.00	4187.00	-1889.82	-65.99	0.00	0.00	0.00	0.00	

Section 1 : Start Hold

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Section 2 : Start DLS 3.00 TFO 182.00

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
500.00	3.00	182.00	499.95	-2.62	-0.09	2.62	3.00	3.00	0.00	0.00
600.00	6.00	182.00	599.63	-10.46	-0.37	10.46	3.00	3.00	0.00	0.00
700.00	9.00	182.00	698.77	-23.50	-0.82	23.51	3.00	3.00	0.00	0.00
800.00	12.00	182.00	797.08	-41.71	-1.46	41.74	3.00	3.00	0.00	0.00
900.00	15.00	182.00	894.31	-65.04	-2.27	65.08	3.00	3.00	0.00	0.00
1000.00	18.00	182.00	990.18	-93.42	-3.26	93.48	3.00	3.00	0.00	0.00
1100.00	21.00	182.00	1084.43	-126.77	-4.43	126.85	3.00	3.00	0.00	0.00
1200.00	24.00	182.00	1176.81	-165.02	-5.76	165.12	3.00	3.00	0.00	0.00
1300.00	27.00	182.00	1267.06	-208.04	-7.26	208.16	3.00	3.00	0.00	0.00

CONFIDENTIAL

Weatherford Dailey

Planning Report - Geographic

Company: CHEVRONTEXACO USA INC.
 Field: Huntington UT
 Site: Emory County Section 1
 Well: Utah Federal 1-205D
 Wellpath: 1

Date: 2/27/2003 Time: 08:24:30 Page: 2
 Co-ordinate(NE) Reference: Site: Emory County Section 1, Grid North
 Vertical (TVD) Reference: SITE 0.0
 Section (VS) Reference: Well (0.00N,0.00E,182.00Azi)
 Plan: Plan #1

Section 2 : Start DLS 3.00 TFO 182.00

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1400.00	30.00	182.00	1354.93	-255.72	-8.93	255.87	3.00	3.00	0.00	0.00

Section 3 : Start Hold

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1500.00	30.00	182.00	1441.53	-305.69	-10.67	305.87	0.00	0.00	0.00	0.00
1600.00	30.00	182.00	1528.13	-355.66	-12.42	355.87	0.00	0.00	0.00	0.00
1700.00	30.00	182.00	1614.74	-405.63	-14.16	405.87	0.00	0.00	0.00	0.00
1800.00	30.00	182.00	1701.34	-455.59	-15.91	455.87	0.00	0.00	0.00	0.00
1900.00	30.00	182.00	1787.94	-505.56	-17.65	505.87	0.00	0.00	0.00	0.00
2000.00	30.00	182.00	1874.54	-555.53	-19.40	555.87	0.00	0.00	0.00	0.00
2100.00	30.00	182.00	1961.15	-605.50	-21.14	605.87	0.00	0.00	0.00	0.00
2200.00	30.00	182.00	2047.75	-655.47	-22.89	655.87	0.00	0.00	0.00	0.00
2300.00	30.00	182.00	2134.35	-705.44	-24.63	705.87	0.00	0.00	0.00	0.00
2400.00	30.00	182.00	2220.96	-755.41	-26.38	755.87	0.00	0.00	0.00	0.00
2500.00	30.00	182.00	2307.56	-805.38	-28.12	805.87	0.00	0.00	0.00	0.00
2600.00	30.00	182.00	2394.16	-855.35	-29.87	855.87	0.00	0.00	0.00	0.00
2700.00	30.00	182.00	2480.76	-905.32	-31.61	905.87	0.00	0.00	0.00	0.00
2800.00	30.00	182.00	2567.37	-955.29	-33.36	955.87	0.00	0.00	0.00	0.00
2900.00	30.00	182.00	2653.97	-1005.26	-35.10	1005.87	0.00	0.00	0.00	0.00
3000.00	30.00	182.00	2740.57	-1055.23	-36.85	1055.87	0.00	0.00	0.00	0.00
3100.00	30.00	182.00	2827.17	-1105.20	-38.59	1105.87	0.00	0.00	0.00	0.00
3200.00	30.00	182.00	2913.78	-1155.17	-40.34	1155.87	0.00	0.00	0.00	0.00
3300.00	30.00	182.00	3000.38	-1205.14	-42.08	1205.87	0.00	0.00	0.00	0.00
3400.00	30.00	182.00	3086.98	-1255.11	-43.83	1255.87	0.00	0.00	0.00	0.00
3500.00	30.00	182.00	3173.58	-1305.08	-45.57	1305.87	0.00	0.00	0.00	0.00
3600.00	30.00	182.00	3260.19	-1355.05	-47.32	1355.87	0.00	0.00	0.00	0.00
3700.00	30.00	182.00	3346.79	-1405.02	-49.06	1405.87	0.00	0.00	0.00	0.00
3800.00	30.00	182.00	3433.39	-1454.99	-50.81	1455.87	0.00	0.00	0.00	0.00
3900.00	30.00	182.00	3519.99	-1504.96	-52.55	1505.87	0.00	0.00	0.00	0.00
4000.00	30.00	182.00	3606.60	-1554.92	-54.30	1555.87	0.00	0.00	0.00	0.00
4100.00	30.00	182.00	3693.20	-1604.89	-56.04	1605.87	0.00	0.00	0.00	0.00
4200.00	30.00	182.00	3779.80	-1654.86	-57.79	1655.87	0.00	0.00	0.00	0.00
4300.00	30.00	182.00	3866.40	-1704.83	-59.53	1705.87	0.00	0.00	0.00	0.00
4323.78	30.00	182.00	3887.00	-1716.72	-59.95	1717.76	0.00	0.00	0.00	0.00

Section 4 : Start Hold

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
4400.00	30.00	182.00	3953.01	-1754.80	-61.28	1755.87	0.00	0.00	0.00	0.00
4500.00	30.00	182.00	4039.61	-1804.77	-63.02	1805.87	0.00	0.00	0.00	0.00
4600.00	30.00	182.00	4126.21	-1854.74	-64.77	1855.87	0.00	0.00	0.00	0.00
4670.19	30.00	182.00	4187.00	-1889.82	-65.99	1890.97	0.00	0.00	0.00	0.00

Survey

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →		
								Deg	Min	Sec	Deg	Min	Sec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
500.00	3.00	182.00	499.95	-2.62	-0.09	-2.62	-0.09	38	7	10.982 N	118	27	22.607 W
600.00	6.00	182.00	599.63	-10.46	-0.37	-10.46	-0.37	38	7	10.904 N	118	27	22.603 W
700.00	9.00	182.00	698.77	-23.50	-0.82	-23.50	-0.82	38	7	10.776 N	118	27	22.596 W
800.00	12.00	182.00	797.08	-41.71	-1.46	-41.71	-1.46	38	7	10.596 N	118	27	22.586 W
900.00	15.00	182.00	894.31	-65.04	-2.27	-65.04	-2.27	38	7	10.365 N	118	27	22.574 W
1000.00	18.00	182.00	990.18	-93.42	-3.26	-93.42	-3.26	38	7	10.085 N	118	27	22.558 W

CONFIDENTIAL

Weatherford Dailey

Planning Report - Geographic

Company: CHEVRONTXACO USA INC.
 Field: Huntington UT
 Site: Emory County Section 1
 Well: Utah Federal 1-205D
 Wellpath: 1

Date: 2/27/2003 Time: 08:24:30 Page: 3
 Co-ordinate(NE) Reference: Site: Emory County Section 1, Grid North
 Vertical (TVD) Reference: SITE 0.0
 Section (VS) Reference: Well (0.00N,0.00E,182.00Azi)
 Plan: Plan #1

Survey

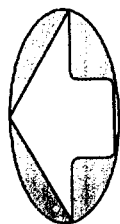
MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec		← Longitude → Deg Min Sec	
1100.00	21.00	182.00	1084.43	-126.77	-4.43	-126.77	-4.43	38	7	9.755 N	118 27 22.541 W
1200.00	24.00	182.00	1176.81	-165.02	-5.76	-165.02	-5.76	38	7	9.378 N	118 27 22.520 W
1300.00	27.00	182.00	1267.06	-208.04	-7.26	-208.04	-7.26	38	7	8.953 N	118 27 22.497 W
1400.00	30.00	182.00	1354.93	-255.72	-8.93	-255.72	-8.93	38	7	8.481 N	118 27 22.471 W
1500.00	30.00	182.00	1441.53	-305.69	-10.67	-305.69	-10.67	38	7	7.988 N	118 27 22.445 W
1600.00	30.00	182.00	1528.13	-355.66	-12.42	-355.66	-12.42	38	7	7.494 N	118 27 22.418 W
1700.00	30.00	182.00	1614.74	-405.63	-14.16	-405.63	-14.16	38	7	7.000 N	118 27 22.391 W
1800.00	30.00	182.00	1701.34	-455.59	-15.91	-455.59	-15.91	38	7	6.507 N	118 27 22.364 W
1900.00	30.00	182.00	1787.94	-505.56	-17.65	-505.56	-17.65	38	7	6.013 N	118 27 22.337 W
2000.00	30.00	182.00	1874.54	-555.53	-19.40	-555.53	-19.40	38	7	5.519 N	118 27 22.311 W
2100.00	30.00	182.00	1961.15	-605.50	-21.14	-605.50	-21.14	38	7	5.026 N	118 27 22.284 W
2200.00	30.00	182.00	2047.75	-655.47	-22.89	-655.47	-22.89	38	7	4.532 N	118 27 22.257 W
2300.00	30.00	182.00	2134.35	-705.44	-24.63	-705.44	-24.63	38	7	4.038 N	118 27 22.230 W
2400.00	30.00	182.00	2220.96	-755.41	-26.38	-755.41	-26.38	38	7	3.545 N	118 27 22.203 W
2500.00	30.00	182.00	2307.56	-805.38	-28.12	-805.38	-28.12	38	7	3.051 N	118 27 22.177 W
2600.00	30.00	182.00	2394.16	-855.35	-29.87	-855.35	-29.87	38	7	2.557 N	118 27 22.150 W
2700.00	30.00	182.00	2480.76	-905.32	-31.61	-905.32	-31.61	38	7	2.064 N	118 27 22.123 W
2800.00	30.00	182.00	2567.37	-955.29	-33.36	-955.29	-33.36	38	7	1.570 N	118 27 22.096 W
2900.00	30.00	182.00	2653.97	-1005.26	-35.10	-1005.26	-35.10	38	7	1.076 N	118 27 22.069 W
3000.00	30.00	182.00	2740.57	-1055.23	-36.85	-1055.23	-36.85	38	7	0.583 N	118 27 22.043 W
3100.00	30.00	182.00	2827.17	-1105.20	-38.59	-1105.20	-38.59	38	7	0.089 N	118 27 22.016 W
3200.00	30.00	182.00	2913.78	-1155.17	-40.34	-1155.17	-40.34	38	6	59.596 N	118 27 21.989 W
3300.00	30.00	182.00	3000.38	-1205.14	-42.08	-1205.14	-42.08	38	6	59.102 N	118 27 21.962 W
3400.00	30.00	182.00	3086.98	-1255.11	-43.83	-1255.11	-43.83	38	6	58.608 N	118 27 21.935 W
3500.00	30.00	182.00	3173.58	-1305.08	-45.57	-1305.08	-45.57	38	6	58.115 N	118 27 21.909 W
3600.00	30.00	182.00	3260.19	-1355.05	-47.32	-1355.05	-47.32	38	6	57.621 N	118 27 21.882 W
3700.00	30.00	182.00	3346.79	-1405.02	-49.06	-1405.02	-49.06	38	6	57.127 N	118 27 21.855 W
3800.00	30.00	182.00	3433.39	-1454.99	-50.81	-1454.99	-50.81	38	6	56.634 N	118 27 21.828 W
3900.00	30.00	182.00	3519.99	-1504.96	-52.55	-1504.96	-52.55	38	6	56.140 N	118 27 21.801 W
4000.00	30.00	182.00	3606.60	-1554.92	-54.30	-1554.92	-54.30	38	6	55.646 N	118 27 21.775 W
4100.00	30.00	182.00	3693.20	-1604.89	-56.04	-1604.89	-56.04	38	6	55.153 N	118 27 21.748 W
4200.00	30.00	182.00	3779.80	-1654.86	-57.79	-1654.86	-57.79	38	6	54.659 N	118 27 21.721 W
4300.00	30.00	182.00	3866.40	-1704.83	-59.53	-1704.83	-59.53	38	6	54.165 N	118 27 21.694 W
4323.78	30.00	182.00	3887.00	-1716.72	-59.95	-1716.72	-59.95	38	6	54.048 N	118 27 21.688 W
4400.00	30.00	182.00	3953.01	-1754.80	-61.28	-1754.80	-61.28	38	6	53.672 N	118 27 21.667 W
4500.00	30.00	182.00	4039.61	-1804.77	-63.02	-1804.77	-63.02	38	6	53.178 N	118 27 21.641 W
4600.00	30.00	182.00	4126.21	-1854.74	-64.77	-1854.74	-64.77	38	6	52.684 N	118 27 21.614 W
4670.19	30.00	182.00	4187.00	-1889.82	-65.99	-1889.82	-65.99	38	6	52.338 N	118 27 21.595 W

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec		← Longitude → Deg Min Sec	
Ferron Coals (205D)		3887.00	-1716.72	-59.95	-1716.72	-59.95	38	6	54.048 N	118 27 21.688 W
-Circle (Radius: 200)										
-Plan hit target										

CONFIDENTIAL

ELEVATION OF GROUND AT LOCATION STAKE = 6713.4'



EXISTING PAD

TOP SOIL

DEER CREEK ROAD

ACCESS ROAD

SEPARATOR

EL-BX

164'

ANCHOR POINTS
TYPICAL

92'

ANCHOR POINTS
TYPICAL

124'

Well #01-205D

Elev. 6713.4'

No Cut/No Fill

53'

ANCHOR POINTS
TYPICAL

117'

ANCHOR POINTS
TYPICAL

BERM

FLOWLINE

ChevronTexaco

LOCATION LAYOUT

Section 1, T17S, R7E, S.L.B.&M.
WELL #01-205D

Drawn By:
J. STANSFIELD

Checked By:
L.W.J.

Drawing No.

A-2

Date:

01/22/03

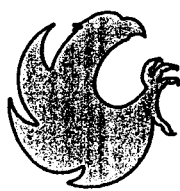
Scale:

1" = 60'

Sheet 2 of 4

Job No.

911



TALON RESOURCES, INC.

185 North 100 West P.O. Box 1230

Huntington, Utah 84528

Phone (435) 687-5310 Fax (435) 687-5311

E-Mail talonres@talonres.net

486500m E. 488300m E. 490100m F. 491900m E. 493700m E. 495500m E. 497300m E. 499100m E. NAD27 Zone 12S 503800m E.

Chevron USA, Inc.

01-205D (Surface Location)

01-205D (Target Location)

Talon Resources, Inc.

195 North 100 West

Huntington, Utah 84528

435-687-5310

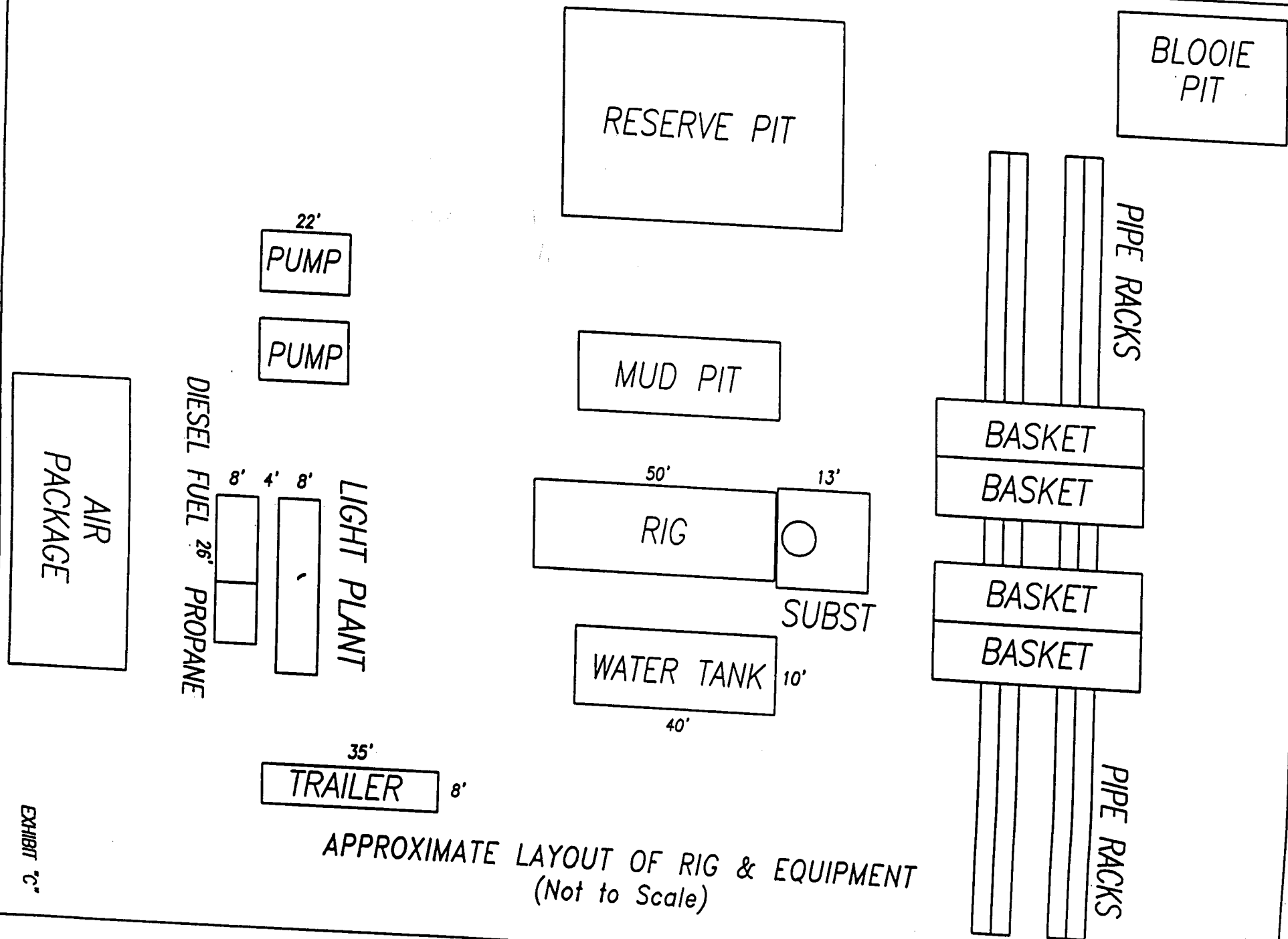
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TN 13°

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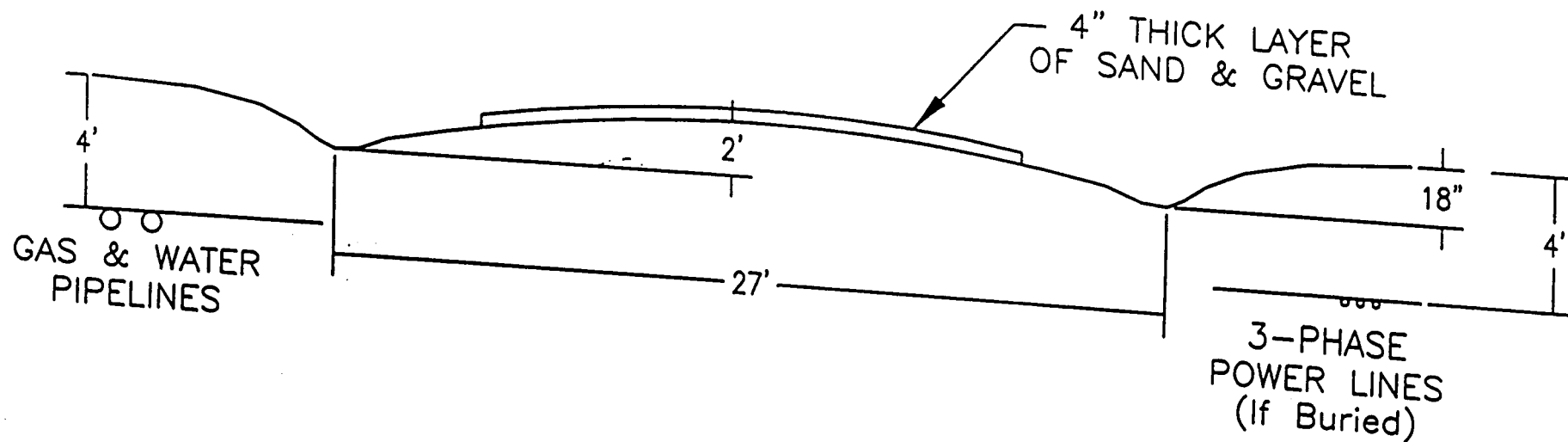
0 1 2 3 4 5 km

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APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

TYPICAL ROAD CROSS-SECTION



BOP Equipment

3000psi WP

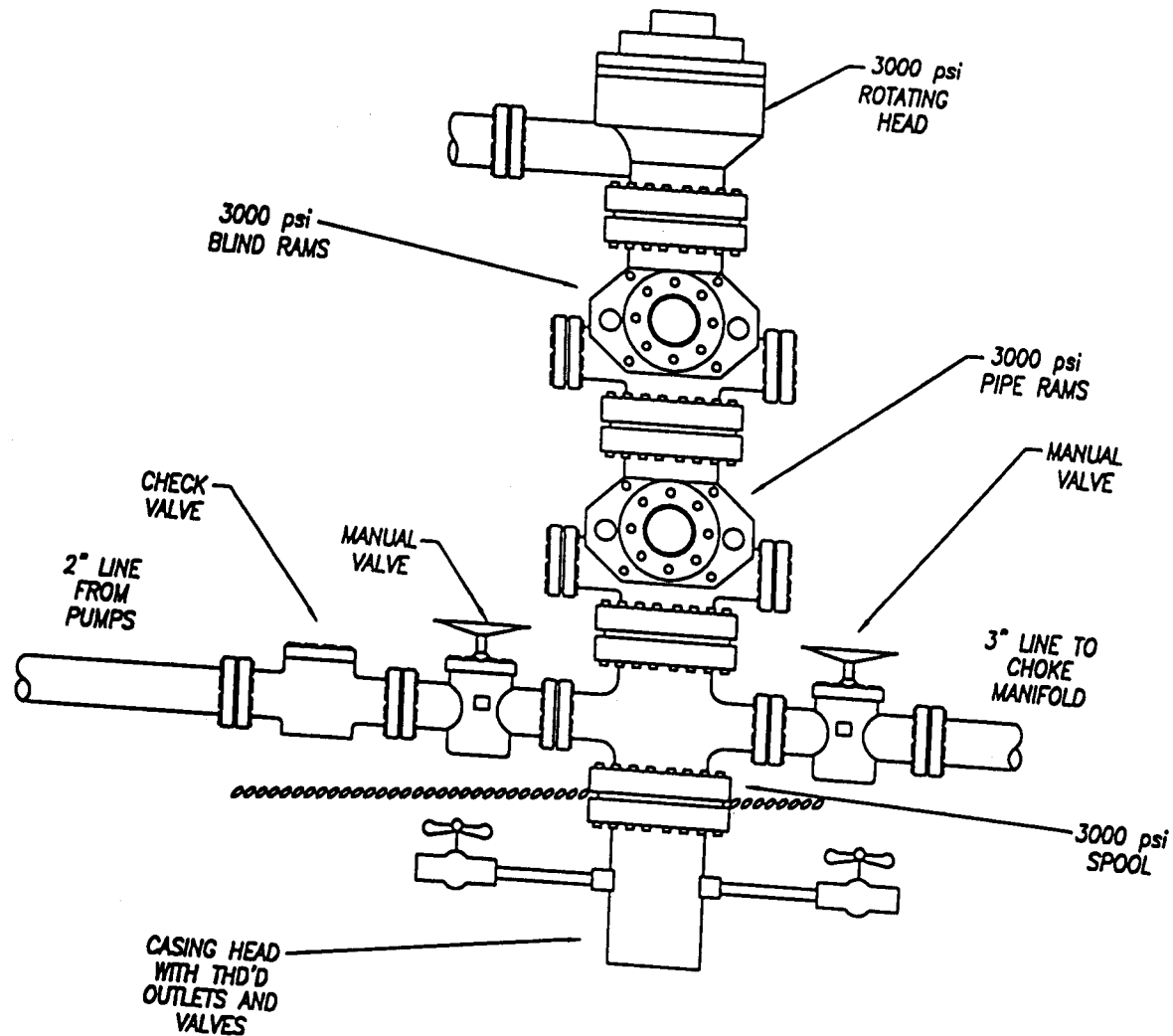
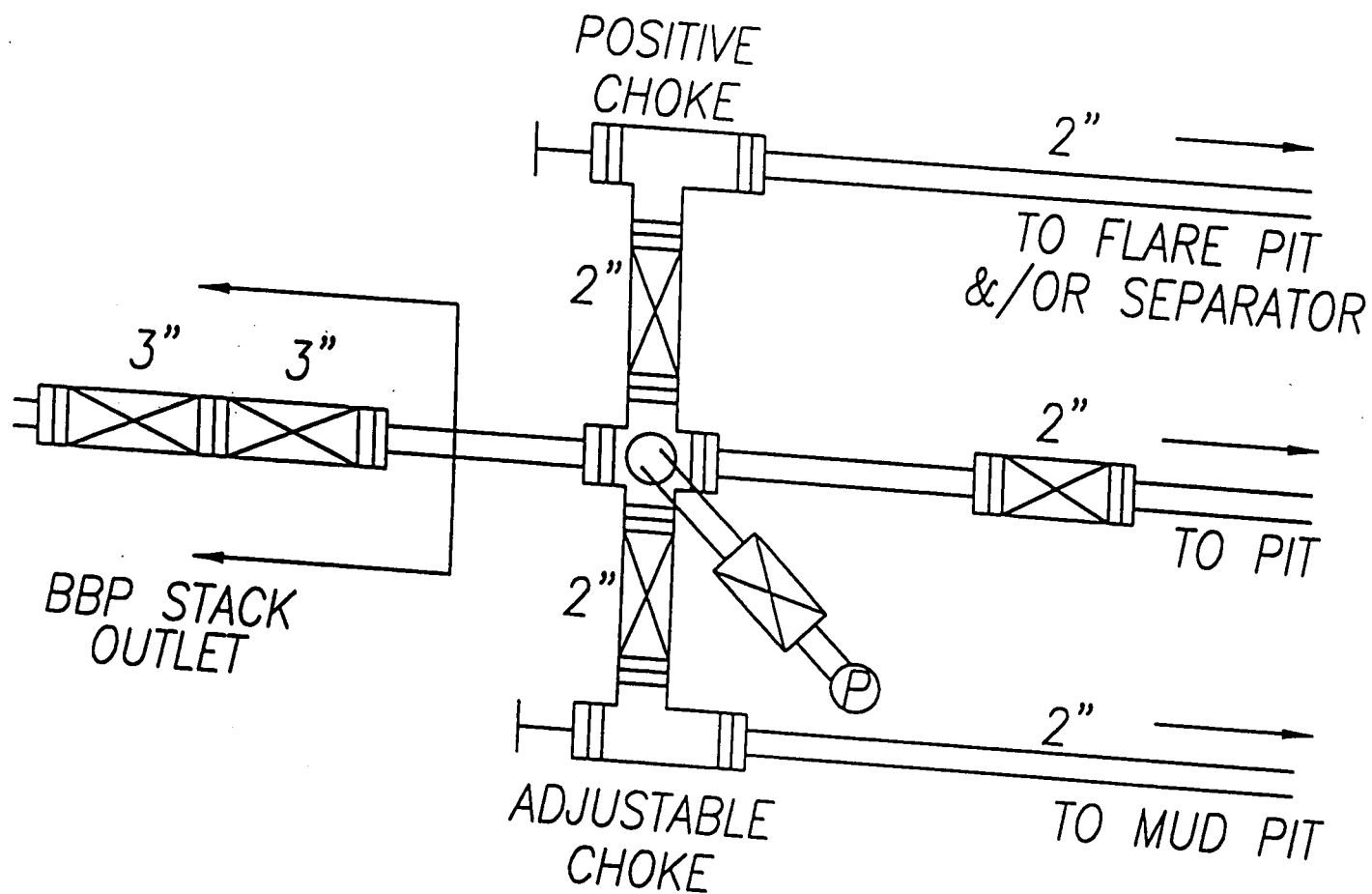


EXHIBIT "C"

CHOKE MANIFOLD



003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

2003 MAR 14 P 1:04

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE

MULTIPLE
ZONE

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

2. NAME OF OPERATOR

Chevron USA, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 618, Orangeville, Utah 84537;

435-748-5395

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2.691' FNTL. 1.445' FWL.

SE/4 NW/4, Section 1

At proposed prod. zone

1.369' ESL. 1.263' FWL.

SW/4 SW/4, Section 1

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7.5 miles northwest of Huntington, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

1,400'

16. NO. OF ACRES IN LEASE

1.100.09

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED
LOCATION TO NEAREST WELL,
DRILLING, COMPLETED, OR
APPLIED FOR, ON THIS LEASE, FT.

25'

19. PROPOSED DEPTH

4,770' MD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,713' GR

22. APPROX. DATE WORK WILL START*

April 2003

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" WC50 ST&C	23	300'	225 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" L-80 LT&C	17	4,670' MD	194 sacks 10:2 RFC Class G cement + 0.25 pps cellophane flakes

Surface Owner:
Surface Representative:

PacifiCorp (UP&L) 1407 West North Temple, Salt Lake City, Utah 84116
Brian A. Young, 801-220-2516

Federal Bond Number:
Fee Bond Number:

S 304604
103521627-0018 (June 21, 2003)

RECEIVED

MAY 14 2003

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Don Hamilton Don Hamilton TITLE Agent for Chevron

DATE March 11, 2003

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

1st William Stringer

TITLE

Assistant Field Manager,

DATE

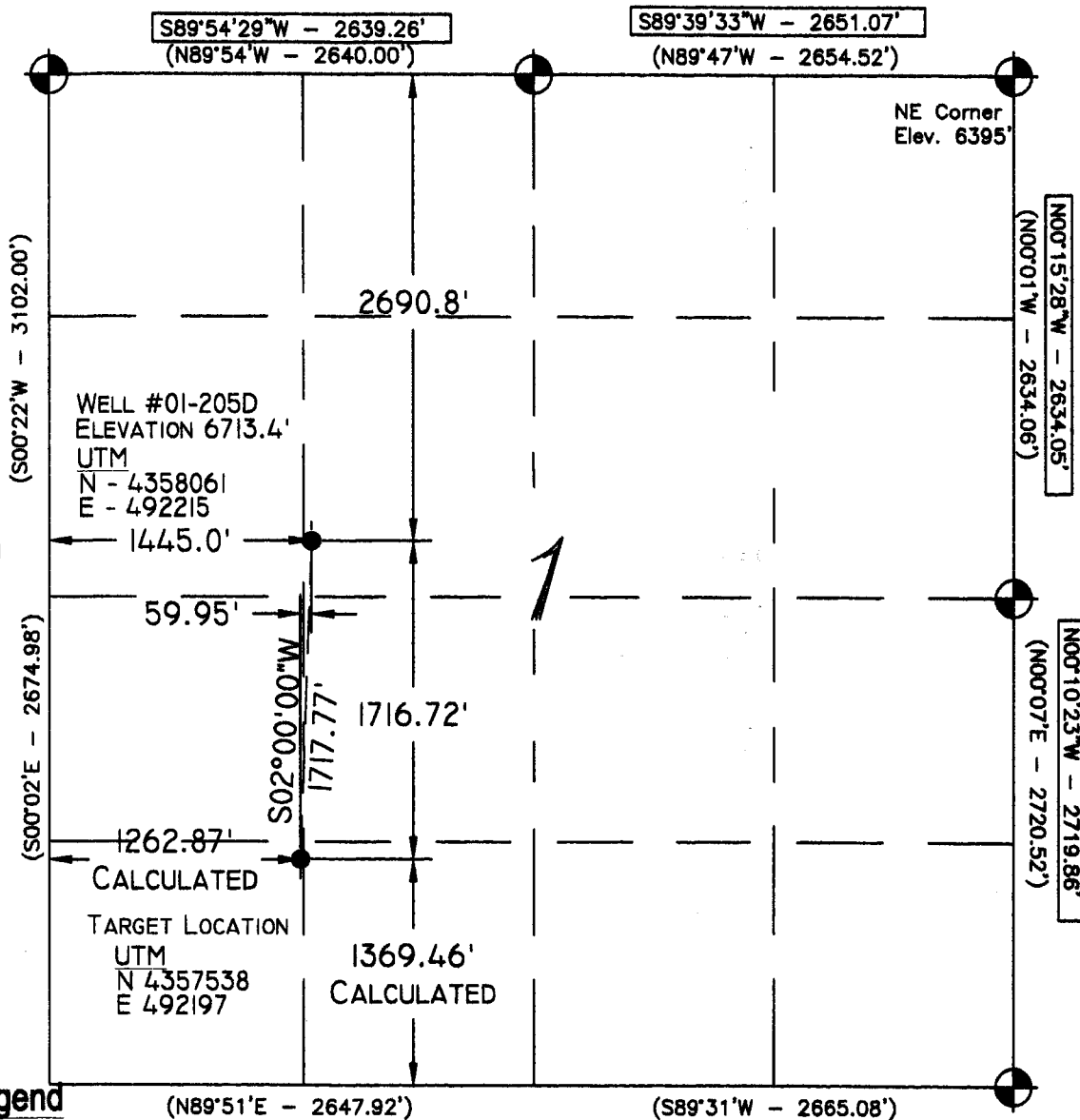
MAY 12 2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

Township 17 South



Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6395' BEING AT THE NORTHEAST SECTION CORNER OF SECTION 1, TOWNSHIP 17 SOUTH, RANGE 7 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

SURFACE LOCATION

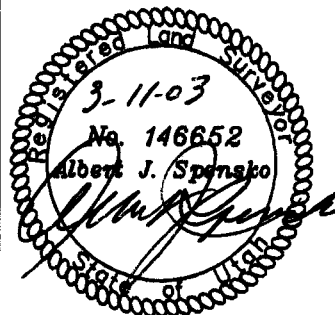
PROPOSED DRILL HOLE LOCATED IN THE SE 1/4 NW 1/4 OF SECTION 1; BEING 2690.8' SOUTH AND 1445.0' EAST FROM THE NORTHWEST CORNER OF SECTION 1, T17S., R7E., SALT LAKE BASE & MERIDIAN.

TARGET LOCATION

PROPOSED TARGET IS LOCATED IN THE SW 1/4 SW 1/4 OF SECTION 1; BEING 1716.72' SOUTH AND 59.95' WEST FROM #1-205D SURFACE LOCATION, LOCATED IN THE SE 1/4 NW 1/4 OF SECTION 1, T17S, R7E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230

Huntington, Utah 84525

Phone (435)687-5310 Fax (435)687-5311

E-Mail talon@etv.net

ChevronTexaco

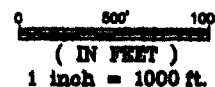
WELL #01-205D

Section 1, T17S., R7E., S.L.B.&M.

Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 02/20/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 911

GRAPHIC SCALE



NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

SURFACE LOCATION TARGET LOCATION

LAT / LONG
39°22'26"
111°05'25"

LAT / LONG
39°22'09"
111°05'26"

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

Chevron USA, Inc.
Utah Federal 01-205 D
Lease U-74822
Surface Location: SE/NW Section 1, T17S, R7E
Bottom-hole Location: SW/SW Section 1
Emery County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Chevron USA, Inc. considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **ES0022** (Principal – Chevron USA, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOPE is adequate for anticipated conditions. Testing of the BOPE to 2M standards is sufficient. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
 - Spark arresters
 - Blooie line discharge 100 feet from wellbore
 - Straight blooie line
 - Deduster equipment
 - Float valve above bit
 - Automatic igniter on the blooie line
4. A cement bond log (CBL), or other appropriate tool for determining top-of-cement, shall be run on the production casing string and shall be submitted to BLM.
5. A directional survey shall be submitted with the Well Completion Report.

SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:

Table A-1, Seed Mixture for Green Strip Areas

Table A-2, Seed Mixture for Final Reclamation, Pinyon-Juniper Areas

EMP 16 & 17, Winter Seasonal Restriction on Critical & High Priority Winter Range

EMP 21, Surface Disturbance Mitigation for Critical and High Priority Winter Range

2. The mud pit shall be lined.
3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5W A 20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.

GENERAL CONSTRUCTION

1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to

proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture Pinyon-Juniper (see attached).

ROAD and PIPELINE CONSTRUCTION

8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.

10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
11. Topsoil from access roads and pipelines is to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipators as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

13. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture Pinyon-Juniper (see attached).
14. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

REHABILITATION PROCEDURES

Site Preparation

15. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb

additional vegetation.

Seedbed Preparation

16. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiselled or disked to a depth of at least 12 inches unless restrained by bedrock.
17. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
18. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

19. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
20. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
21. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

22. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds

per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

23. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.
24. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is Pinyon-Juniper (see attached).

General

25. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

The following seed mixture would be planted along service road borrow ditches, around the edges of drill pads with a production well, and surrounding other production and maintenance facilities. The purpose for this is to provide a "green strip" buffer to minimize fire hazards and prevent invasion and establishment of noxious weeds in areas that will receive continued disturbance for the life of these areas.

Table A-1

Common Plant Name	Scientific Name	Pounds per acre (PLS)
Forage kochia	<i>Kochia prostrata</i>	2
Wyoming big sagebrush	<i>Artemisia tridentata wyomingensis</i> var. Gordon Creek	1
Douglas low rabbitbrush	<i>Chrysothamnus viscidiflorus</i>	1
TOTAL		4

The following seed mixture is for the area that would receive final reclamation. Areas would be planted to protect them from soil erosion and to restore forage production.

Table A-2

Common Plant Name	Scientific Name	Pounds per acre (PLS) ¹
Pinyon Juniper Areas		
<i>Grasses</i>		
Thickspike wheatgrass	<i>Elymus lanceolatus</i>	1.5
Intermediate wheatgrass	<i>Elytrigia intermedia</i>	1.5
Squirrealtail	<i>Elymus elymoides</i>	2
Crested wheatgrass	<i>Agropyron desertorum</i>	2
<i>Forbs</i>		
Lewis flax	<i>Linum perenne lewisii</i>	1
Palmer penstemon	<i>Penstemon palmerii</i>	1
<i>Shrubs</i>		
Forage kochia	<i>Kochia prostrata</i>	2
Fourwing saltbrush	<i>Atriplex canescense</i>	2
Wyoming big sagebrush	<i>Artemesia tridentata wyomingensis</i> var. Gordon Creek	1
Antelope bitterbrush	<i>Purshia tridentata</i>	1
TOTAL		15

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity x % seed germination

FERRON NATURAL GAS PROJECT AREA

PROPONENT: Chevron

WELL #: 01-205D

EPM 16 & 17: WINTER SEASONAL RESTRICTION (DECEMBER 1 to APRIL 15) ON CRUCIAL AND HIGH PRIORITY WINTER RANGE.

Pg 1 of 1

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) the Companies would be allowed to conduct construction phase activity if needed to avoid breach of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, Companies would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

Companies would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- Drilling activity (Operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.)
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and/or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: The Companies will schedule non-emergency workover operations (defined below) on big game crucial and high value winter range outside the December 1 to April 15 date of the seasonal closure.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of 20 percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than 20 percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation. The Companies will submit Sundry notices to BLM within five days of the emergency workover operations between December 1 and April 15.

FERRON NATURAL GAS PROJECT AREA

PROPONENT: Chevron **WELL #:** 01-205D

EPM 21: SURFACE DISTURBANCE MITIGATION FOR CRITICAL AND HIGH PRIORITY WINTER RANGE

Pg. 1 of 1

The subject permit application is proposed within critical and high priority winter range (FEIS) and subject to EPM 21 requiring acre for acre mitigation for surface disturbance on critical winter range. The following condition comes from a cooperative agreement between the Texaco, Anadarko, Chandler (Companies), BLM-Price Field Office, the Utah Division of Wildlife Resources and the National Fish and Wildlife Foundation. The Companies agreed to the following:

1. Contribute \$1,301.26 (1998 dollars) for each Federal interest well (Federal surface and or subsurface ownership) permitted and drilled by the Companies (or on behalf of Companies by its contractor) on big game critical winter range as depicted in the FEIS Ferron Natural Gas Project Area. (Wells meeting the above criteria for which payment will be required, will be referred to as "subject wells".) This contribution will be adjusted annually for inflation based on the Consumer Price Index (CPI), see Section II.C.6. for the reference source used for the determination of the CPI and the date in which this annual adjustment will go into effect.

Since this mitigation program is designed to address impacts of all big game critical winter range surface disturbance (roads, well pads, pipelines, etc.), contributions will be required regardless of the success or failure of the subject well to produce.

- a. The recorded date for spudding for each subject well (the first boring of a hole during the drilling of a well) will serve as the reference date triggering the requirement for the mitigation contribution.
- b. Contributions will be submitted (in the form of an Company check, cashiers check or wire transfer) directly to the National Fish and Wildlife Foundation by the 1st of August and February for all subject wells spudded in the preceding six months as reported by the Bureau.
- c. All contributions will be made payable to the "National Fish and Wildlife Foundation re, Proj 99-270" and reference the "Ferron Natural Gas Wildlife Habitat Impact Mitigation Fund".

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth.

Notify Tom Lloyd of the Manti-LaSal National Forest at 435-636-3596 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

If the person at the above number cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: (435) 259-2117
	Home: (435) 259-2214

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: ChevronTexaco
WELL NAME & NUMBER: Utah Federal 01-205D
API NUMBER: 43-015-30589
LOCATION: 1/4,1/4 SENW Sec: 1 TWP: 17S RNG: 7E 2691 FNL 1445 FWL

Geology/Ground Water:

The proposed well is on a Federal Mineral lease. The BLM has evaluated and approved the casing and cement program.

Reviewer: Brad Hill

Date: 13/June/2002

Surface:

Proposed location is located ~8.0 miles Northwest of Huntington Utah, and ~20 miles Southwest of Price, Utah. Access will be along the Deere Creek Mine Road. The area drains into Huntington Creek, a year-round live water source, lies North of the location ~1/2 mile. Huntington Power Plant also lies North East of the location ~1/4 mile. Reserve pit will be located entirely in cut. Soil various from a sandy clay loam to rocky gravelly type. The Utah Federal 01-205D well is proposed as a directional hole to the SW of the surface location. The well site will not require any new construction for the proposed well. A reserve pit is proposed for excavation on the existing location in the vicinity of the old reserve pit, which has been reclaimed. Any liner or debris encountered from the old pit during this excavation should be properly disposed of at an approved landfill. Since this location will not require any new dirt work outside of the existing location and disturbance for access route, an actual pre-site visit was determined unnecessary. During the initial pre-site inspection for the Utah Federal "KK" 01-140 the following people were present; Larry Johnson and D. Hamilton (Talon for Chevron), M. Kaminski (BLM), and K. Powell with Pacific Corp was in attendance for the on-site. Emery County was invited but chose not to attend.

Reviewer: Mark L. Jones

Date: May 22, 2003.

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
2. Berm the location and reserve pit.
3. Fence all 4 sides of the reserve pit.
4. Culverts and diversion ditches as necessary to collect and divert runoff.

T17S R7E

BUZZARD BENCH FIELD

UP&L FED 01-101
*FERRON FED 6-1
xUT FED KK 01-140
UTAH FED 01-205D

1

Deer
Creek
Mine

BHL 01-205D

UT FED KK 01-141
*

OPERATOR: CHEVRON USA INC (N0210)

SEC.1 T.17S, R.7E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Wells

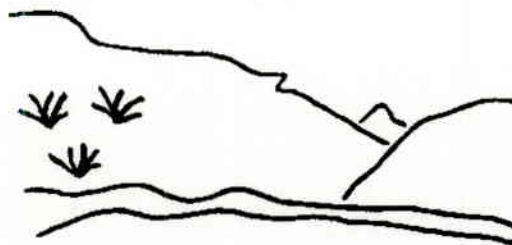
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining

PREPARED BY: DIANA MASON
DATE: 8-JULY-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

May 27, 2003

Chevron USA, Inc.
P O Box 618
Orangeville, UT 84537

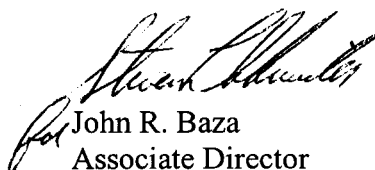
Re: Utah Federal 01-205D Well, Surface Location 2691' FNL, 1445' FWL, SE NW, Sec. 1,
T. 17 South, R. 7 East, Bottom Location 1369' FSL, 1263' FWL, SW SW, Sec.1,
T. 17 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30589.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Chevron USA, Inc.
Well Name & Number Utah Federal 01-205D
API Number: 43-015-30589
Lease: UTU-74822

Surface Location: SE NW **Sec.** 1 **T.** 17 South **R.** 7 East
Bottom Location: SW SW **Sec.** 1 **T.** 17 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Page 2

Conditions of Approval API# 43-015-30589

May 27, 2003

7. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: CHEVRON USA INCWell Name: UTAH FED 01-205DApi No: 43-015-30589 Lease Type: FEDERAL-FEE SURFSection 01 Township 17S Range 07E County EMERYDrilling Contractor BILL JR'S RIG # AIR**SPUDDED:**Date 06/29/03Time 8:00 AMHow ROTARY**Drilling will commence:** _____Reported by RICKY HUGABEETelephone # 1-713-560-4355Date 06/30/2003 Signed: CHD

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Chevron U.S.A. Inc. Operator Account Number: N 0210
 Address: P.O. Box 618
city Orangeville
state Ut zip 84537 Phone Number: (435) 748-5395

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530589	Utah Federal 01-205D	SENW	1	17S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	13828	6/29/2003	7/9/03		
Comments: CONFIDENTIAL						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530567	State of Utah "KK" 32-144	SWSW	32	16S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	13829	6/30/2003	7/9/03		
Comments: CONFIDENTIAL						

Well 3

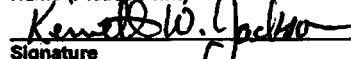
API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kenneth W. Jackson

Name (Please Print)



Signature

Regulatory Specialist

Title

7/3/03

Date

RECEIVED**JUL 03 2003**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒ OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Chevron USA, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 618, Orangeville, Utah 84537;

435-748-5395

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

2.718' FNI, 1.393' FWL

SE/4 NW/4, Section 1

At proposed prod. zone

1.369' ESL, 1.263' FWL

SW/4 SW/4, Section 1

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7.5 miles northwest of Huntington, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1,380'

16. NO. OF ACRES IN LEASE

1,100.09

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED
LOCATION TO NEAREST WELL,
DRILLING, COMPLETED, OR
APPLIED FOR, ON THIS LEASE, FT.

29.68'

19. PROPOSED DEPTH

4,770' MD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,713' GR

22. APPROX. DATE WORK WILL START*

July 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" WC50 ST&C	23	300'	225 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" L-80 LT&C	17	4,670' MD	194 sacks 10:2 RFC Class G cement + 0.25 pps cellophane flakes

4358461 Y 39.37386
492192 X X - 111.09065

BHL did not change

4357555 Y 39.36930
492189 X - 111.09068

Surface Owner:
Surface Representative:

PacifiCorp (UP&L) 1407 West North Temple, Salt Lake City, Utah 84116
Brian A. Young, 801-220-2516

Federal Bond Number:
Fee Bond Number:

ES0022
103521627-0018 (June 21, 2003)

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JUL 07 2003

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

DIV. OF OIL, GAS & MINING

24.

SIGNED Don Hamilton Don Hamilton TITLE Agent for Chevron

DATE July 1, 2003

(This space for Federal or State office use)

PERMIT NO. 43-015-30589

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY.

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

S89°54'29"W - 2639.26'
(N89°54'W - 2640.00')

S89°39'33"W - 2651.07'
(N89°47'W - 2654.52')

NE Corner
Elev. 6395'

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6395' BEING AT THE NORTHEAST SECTION CORNER OF SECTION 1, TOWNSHIP 17 SOUTH, RANGE 7 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

SURFACE LOCATION

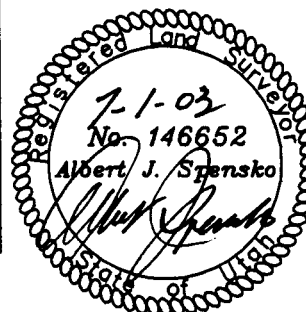
PROPOSED DRILL HOLE LOCATED IN THE SE 1/4 NW 1/4 OF SECTION 1; BEING 2718.19' SOUTH AND 1392.55' EAST FROM THE NORTHWEST CORNER OF SECTION 1, T17S., R7E., SALT LAKE BASE & MERIDIAN.

TARGET LOCATION

PROPOSED TARGET IS LOCATED IN THE SW 1/4 SW 1/4 OF SECTION 1; BEING S00°56'41"W 1533.92' FROM #1-205D SURFACE LOCATION, LOCATED IN THE SE 1/4 NW 1/4 OF SECTION 1, T17S, R7E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230

Huntington, Utah 84525

Phone (435)687-5310 Fax (435)687-5311

E-Mail taloneetv.net

ChevronTexaco

WELL #01-205D

Section 1, T17S., R7E., S.L.B.&M.

Emery County, Utah

Drawn By:
J. STANSFIELD

Checked By:
L.W.J.

Drawing No.

A-1

Date:

02/20/03

Scale:
1" = 1000'

Sheet 1 of 1

Job No.
911

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

SURFACE LOCATION TARGET LOCATION

LAT / LONG
39°22'25"
111°05'26"

LAT / LONG
39°22'09"
111°05'26"

GRAPHIC SCALE

0 500' 1000'

(IN FEET)

1 inch = 1000 ft.

(N89°51'E - 2647.92')

(S89°31'W - 2665.08')

2718.19'

WELL #01-205D
ELEVATION 6713.4'

UTM

N - 4358054

E - 492200

1392.55'

S00°56'41"W

1533.92'

1262.87'

CALCULATED

TARGET LOCATION

UTM

N 4357538

E 492197

1369.46'

CALCULATED

(N00°15'28"W - 2634.05')

(N00°10'23"W - 2719.86')

(N00°07'E - 2720.52')

(S00°22'W - 3102.00')

(S00°02'E - 2674.98')



DEER CREEK ROAD

ACCESS ROAD

ELEVATION OF GROUND AT LOCATION STAKE = 6713.4'

EXISTING PAD

TOP SOIL

FLOWLINE

SEPARATOR

EL-BX

164'

ANCHOR POINTS
TYPICAL

ANCHOR POINTS
TYPICAL

BERM

FLOWLINE

Well #01-205D

Elev. 6713.4'
No Cut/No Fill

Existing
Well #01-140

ANCHOR POINTS
TYPICAL

ANCHOR POINTS
TYPICAL

16'

21'



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1280
Huntington, Utah 84328
Phone (435) 687-5310 Fax (435) 687-5311
E-Mail talonres@net

ChevronTexaco

LOCATION LAYOUT
Section 1, T17S, R7E, S.L.B.&M.
WELL #01-205D

Drawn By:
BEN SCOTT

Drawing No.

A-2

Sheet 2 of 4

Checked By:
L.W.J.

Date:

06/09/03

Scale:

1" = 60'

Job No.
911

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐

2. Name of Operator

Chevron USA, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,691' FNL, 1,445' FWL SE/4 NW/4, Section 1, T17S, R7E,
1,369' FSL, 1,263' FWL SW/4 SW/4, Section 1, T17S, R7E,

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Utah Federal 01-205D

9. API Well No.

43-015-30589

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Relocation of surface location	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Chevron USA, Inc. requests permission to relocate the surface location within the existing pad to accommodate the proposed drilling equipment. The proposed target location will remain unchanged. The new surface location for the proposed well is: **2,718' FNL, 1,393' FWL, SE/4 NW/4, Section 1, T17S, R7E.**

Chevron remains the only offset drilling unit owner within 460' of the proposed well surface location and 460' from all points along the intended well bore path.

Attached please find an updated BLM Form 3, Civil Plat and Location Layout reflecting the revised location.

COPY SENT TO OPERATOR

Date: 7-8-03
Initials: CHD

FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Chevron Date July 1, 2003

RECEIVED

(This space for Federal or State office use)

Approved by Bradley G. Hill Title ENVIRONMENTAL SCIENTIST III
Conditions of approval, if any:BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

07-08-03

JUL 07 2003

DIV. OF OIL, GAS & MINING

013

43,615,30589

ChevronTexaco**Mid-Continent Business Unit
Facsimile Transmittal Sheet****DATE:** _____**TO:****Company:**

State of Utah

Name:

Carol Daniels

Phone:**Fax:**

801-359-3940

FROM:**Company:**

ChevronTexaco

Name:

Darla Nelson

Phone:

281-561-3790

Fax:

281-561-3645

No. of pages including cover sheet: _____**MESSAGE:** Weekly morning reports**RECEIVED****JUL 21 2003**

DIV. OF OIL, GAS & MINING

43.015.30589

014

ChevronTexaco**Mid-Continent Business Unit
Facsimile Transmittal Sheet****DATE:** _____**TO:****Company:**

State of Utah

Name:

Carol Daniels

Phone:**Fax:**

801-359-3940

FROM:**Company:**

ChevronTexaco

Name:

Darla Nelson

Phone:

281-561-3790

Fax:

281-561-3645

No. of pages including cover sheet: _____**MESSAGE:**

Weekly morning reports

ChevronTexaco

Drilling Activity Report

Measured Depth: 1,745		TVD: 1,687		FMSD:		Proposed MD: 4,870		Proposed TVD: 4,807	
DCI: 7	DPS: 7	Spud Date: 26-JUL-2003		Daily Footage: 335		Daily Rot Hrs: 16.9		Total Rot Hrs: 65.9	
Torque:	Drag: 10	Rot Wgt: 82	P/U Wgt: 82	Slack Off Wgt: 72	Mind:	Seam:	Bar:	ROB:	
Last Casing Size: 8.825"		Set At: 317		MD 317		TVD		Shoe Test: 300	
Cum Rot Hrs On Casing: 6.0		Cum Rot Hrs On Casing Since Last Caliper:		Depth Worst Wear:		% Remaining:			
Liner Size:		Set At:		MD		TVD		Liner Top At:	
Mud Co:		Type:		Sample From:		wt:	FV:	YP:	Gal:
WL	API:	HYEP:	FC (1/32)	API:	HYEP:	Solids:	% Oil:	Water:	% Sand:
Rm:	PE/NE:	Carb:	Cl:	Ca:	Bank:	Solids Wt/LG:	WDS/Bank:		
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:	
Remarks:									
Bit Number	DATE	Size	Manufacturer	Serial number	Jets (Quantity - Size)			TVA	MD In
2	5/7	7.875	STC	MK8887	1 - 18 / 3 - 20 / - / - / - / -			1.188	90"
Type	Feet	Hours	WCB	WPM	Motor RPM	I-Rot	O-Rot	DC	Loc
F37C	841	38.5	10 / 22	40 /	86				
Total Length of BHA: 1337.08" BHA Description: BIT, MOTOR W/ 1.5 DEG BEND, FLOAT SUB W/ FLOAT, SHOCK SUB, 6-6"DCS, 30 HW									
Hrs On Jars:					Hours Since Last Inspection: 58.5				
Bit Num	Liner	Stroke	SPM	Press.	GRM	Jet Val	DP Av	DC Av	Bit HSP
2	/ /	/ 7.000 /	/ /		0	0	0	0	0
Survey MD	Angle	Asimuth	Direction	TVD	N/S Coordinates	E/W Coordinates		Vertical Section	
1,383	25.16	171.40	88.80E	1,388	-176.46 S	21.77 E		175.8	
1,467	28.78	173.80	88.20E	1,427	-204.18 S	25.35 E		203.17	
1,520	28.18	173.10	88.80E	1,482	-233.48 S	28.72 E		232.32	
1,582	31.18	175.40	84.80E	1,536	-284.38 S	31.82 E		283.12	
Hours	From	Set-Cat	Operations Covering 24 Hours Ending at Midnight					Total Hours Reported: 24.0	
0.50	0	01 - 05	FINISH POOH FOR MWD TOOLS						
3.50	30	01 - 05	L/D DIRECTIONAL TOOLSCCHANGE OUT SHVEL						
2.00	400	01 - 05	PAUP DIRECTIONAL TOOLS AND ORIENT						
1.50	600	01 - 05	TH						
0.50	730	01 - 05	PAUP KELLY AND BREAK CIRC.						
1.00	808	01 - 02	SLIDE DRILL 12" F1410 - 1422...ROT. DRILL F1422 - 1434 (24' @ 24" PHR) CFM 2000						
1.50	900	01 - 02	SLIDE DRILL 8" F1434 - 1447... ROT DRILL F1447 - 1485 (31' @ 28.7 PHR) CFM 2000						
2.00	1020	01 - 02	ROT. DRILG 6" F1485-1470...SLIDE DRLG 12" F1470-1482...ROT DRLG F1482-1487 (32' @ 18" PHR)CFM 2000						
0.50	1236	01 - 05	CIRC AND SURVEY						
1.50	1300	01 - 02	SLIDE DRLG 13" F1487 - 1510...ROT DRLG 18" F1510 - 1528 (31' @ 20.5 PHR) CFM 2000						
1.50	1430	01 - 02	SLIDE DRLG 14" F1528-1542...ROT DRLG 18" F1510 - 1580 (32' @ 21.3 PHR) CFM 2000						
0.50	1600	01 - 21	SERVICE RIG						
2.06	1830	01 - 02	SLIDE DRLG 14" F1580 - 1574...ROT DRLG 17" F1574-1591 (31' @15.5 PHR) CFM 2000						
1.50	1830	01 - 02	SLIDE DRILL 12" F1591-1603...ROT DRLG 18" F1603-1622 (31' @ 20.5 PHR) CFM 2000						
1.00	2000	01 - 02	ROT DRL F1622 - 1683 (31' @ 31" PHR) CFM 2000						
Safety: TIF, PINCH POINTS, MAKING CONN., TRIPPING AND WORKING AROUND OVER HEAD LOADS									
24 Hr Summary: TRIP FOR MWD, DRLG AND SURVEY									
Projected Opn: TRIP FOR MWD, DRLG AND SURVEYS									
Remarks: SAFETY MTG: 2 TOTAL FOR WELL: 18, DAILY RIG HOURS: 132, TOTAL RIG HRS: 1070, DAILY OTHER HOURS: 184, TOTAL OTHER HRS: 844									
Daily Mud Cost: \$		Daily Tangible Cost: \$		Daily Well Cost: \$ 27,328		Incidents: NO INCIDENT REPORTED			
Cum Mud Cost: \$		Cum Tangible Cost: \$ 4,700		Cum Well Cost: \$ 228,900		Total Appr: \$ 338,675			
Drill Water:		Potable Water:		Fuel: 3728		Bulk Weight:		Rest. Cement: Blended:	
Country: U.S.A		Rig: HARBOR 414		Rig Phone: 713-800-4365		Drilling Rep: R.C. MUCKABY			
Field: OTHER		Lease: UTAH FEDERAL		Well No: 1-2060		Well ID: H0057 - 0			
API No: 43-015-30589		AFS No: UNDC8D2048DRL		Date: 26-JUL-2003		Page 1 of 2			

TIPS ABOVE 5-01
43-015-30589

ChevronTexaco

Drilling Activity Report

Measured Depth: 1,410'		TVD: 1,380'		PBID:		Proposed MD: 4,870'		Proposed TVD: 4,187'			
DCI: 8		DFS: 8		Spud Date: 20-JUL-2003		Daily Footage: 389'		Daily Rot Hrs: 16.5		Total Rot Hrs: 48.0	
Torq:		Drag: 12		Rot Wgt: 80		P/U Wgt: 82		Slack Off Wgt: 70		Wind: /	
Last Casing Size: 8.625"		Set At: 317'		MD 317'		TVD		Shoe Test: 100'		Leakoff? N	
Cum Rot Hrs On Casing: 6.0		Cum Rot Hrs On Casing Since Last Caliper:		Depth Worst Wear:		% Remaining:					
Liner Size:		Set At:		MD		TVD		Liner Top At:		MD	
Mud Co:		Type:		Sample From:		Wt:		FV:		YP: /	
NL		API:		HSP:		FC (1/32)		API:		HSP:	
Pm:		PI/ME:		Carb:		Cl:		Ca:		Bent:	
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:	
Bit Number:		IACC		Size		Manufacturer		Serial number		Juts (Quantity - Size)	
2		547		7.875		STC		MKS887		1 - 18 / 3 - 20 / - / - / - / -	
Type		Feet		Hours		WOB		RPM		Motor RPM	
F37C		806		23.5		8 / 15		40 /		85	
Total Length of BHA: 1337.00'		BHA Description: 8IT, MOTOR W/ 1.5 DEG BEND, FLOAT SUB W/ FLOAT, SHOCK SUB, 6-4"DCS, 30 HW									
Rins On Jars:		Hours Since Last Inspection: 42.5									
Bit Run		Liner		Strokes		SPM		Press.		GPM	
2		/ /		/ 7.000 /		/ /		0		0	
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates	
1,210		18.80		188.80		S18.80E		1,198		-109.81 S	
1,241		19.48		171.30		S8.70E		1,228		-119.58 S	
1,271		20.40		171.80		S8.40E		1,257		-128.88 S	
1,333		23.00		170.70		S8.30E		1,314		-182.31 S	
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight		Total Hours Reported: 24.0			
1.00		0		01 - 24		CUT 600' OF WIRE LINE AND BUILD NEW ROPE SOCKET					
1.00		100		01 - 02		SLIDE DRLG F11011 - 1024 (1' @ 17' PPHR) CFM 1200					
1.50		200		01 - 02		ROT DRLG F11024 - 1043 (18' @ 12.87' PPHR) CFM 1500					
0.50		300		01 - 02		SLIDE DRLG F11043 - 1053 (10' @ 20' PPHR) CFM 1200					
0.50		400		01 - 02		ROT DRLG F11053 - 1072 (18' @ 30' PPHR) CFM 1500					
1.00		430		01 - 02		SLIDE DRLG F11072 - 1082 (10' @ 10' PPHR) CFM 1200					
0.50		580		01 - 02		ROT DRLG F11082 - 1102 (20' @ 48' PPHR) CFM 1500					
0.50		680		01 - 02		SLIDE DRLG F11102 - 1114 (12' @ 24' PPHR) CFM 2000					
0.50		830		01 - 02		ROT DRLG F11114 - 1133 (18' @ 38' PPHR) CFM 2000					
0.50		700		01 - 02		POOH W/ SURVEY TOOL AND REWORK TOOL					
0.50		730		01 - 02		SLIDE DRLG F11133 - 1145 (12' @ 24' PPHR) CFM 2000					
0.50		880		01 - 02		ROT DRLG F11145 - 1184 (18' @ 38' PPHR) CFM 2000					
1.50		830		01 - 24		CUT 200' OF WIRE LINE AND BUILD NEW ROPE SOCKET					
1.00		1080		01 - 02		SLIDE DRLG F11184 - 1172 (8' @ 18' PPHR) ROT DRLG F11172 - 1195 (20' @ 48' PPHR) CFM 2000					
0.50		1100		01 - 24		SURVEY, POOH AND CHECK WIRE LINE					
Safety: TIF, PINCH POINTS, MAKING CONN, TRIPPING, OPERATING FORK LIFT, WORKING AROUND OVER HEAD LOADS AND CHANGING OUT BHA											
24 Hr Summary: REPAIR WIRE LINE, SLIDE DRLG, ROT DRLG AND TRIP FOR WIRE LINE TOOLS											
Projected Opns: TH WITH NEW BHA (BLACK MAX), DRLG AND SURVEY											
Remarks: SAFETY MTG: 2 TOTAL FOR WELL: 18, DAILY RIG HOURS: 132, TOTAL RIG HRS: 896; DAILY OTHER HOURS: 75, TOTAL OTHER HRS: 740											
Daily Mud Cost: \$		Daily Tangible Cost: \$		Daily Well Cost: \$ 22,914		Incidents: NO INCIDENT REPORTED					
Cum Mud Cost: \$		Cum Tangible Cost: \$ 4,700		Cum Well Cost: \$ 198,672		Total Appt: \$ 336,675					
Drill Water:		Potable Water:		Fuel: 4100		Bulk Weight:		Heat Content:		Blended:	
Country: U.S.A.		Rig: NABORS 414		Rig Phone: 713-680-4385		Drilling Rep: J.E. MARSHALL					
Field: OTHER		Lease: UTAH FEDERAL		Well No: 1-2050		Well ID: H0057 - 0					
NFI No: 43015-30589		AFS No: UNDCB020460RL		Date: 25-JUL-2003		Page 1 of 2					

TIPS ROPE 5-01
43-015-30589

Drilling Activity Report

Measured Depth: 80'		TVD: 80'		FBIN:		Proposed MD: 4,870'		Proposed TVD: 4,167'		
DCI: 4	DFS: 4	Spud Date: 20-Jul-2003		Daily Footage: 43'		Daily Rot Hrs: 20.8		Total Rot Hrs: 22.8		
Tong:	Drag:	Rot Wgt:	P/O Wgt:	Slack Off Wgt:	Wind:	Seas:	Bar:	POB:		
Last Casing Size: 8.25"		Set At: 317'		MD 317'		TVD		Shoe Test: BSW Leakoff?		
Cum Rot Hrs On Casing: 0.0		Cum Rot Hrs On Casing Since Last Caliper:		Depth Worst Wear:		%		Remaining:		
Liner Size:		Set At: MD		TVD		Liner Top At: MD		TVD		
Mud Co:		Type:		Sample From:		Wt:	FV:	FV:	YP:	
Wt:		FC (1/32)		API:		HSP:		Solids:		
Oil:		Water:		% Sand:		HST:		Fls:		
Pw:		PE/WE:		Carb:		Cl:		Ca:		
Bent:		Solids Wt/LG:		%		NOG/Bent:		%		
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		
Remarks:										
Bit Number:	DAIC	Size	Manufacturer	Serial number	Sets (Quantity - Size)		TVA	MD In	MD Out	
1	847	7.875	STC	ML1435	3 - 20 / - / - / - / -		1.188	317		
						1 - 18 / - / - / - / -				
Type	Feet	Hours	WOB	RPM	Motor RPM	I-Row	O-Row	DC	Loc	
PSTC	807	22.8	4 / 12	40 /	85					
Total Length of BHA: BHA Description:										
Hrs On Jars:					Hours Since Last Inspection:					
Bit Num	Liner	Stroke	SPM	Press.	GPM	Jet Val	DF Av	DC Av	Bit App	
1	/ /	7.00 /	/ /	/ /	0	0	0		0	
Survey MD	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	CLS		
Hours	From	Act-Cat	Operations Covering 24 Hours Ending at Midnight					Total Hours Reported: 24.8		
2.00	0	01 -	POOH TO CALIBRATE DIRECTIONAL TOOLS							
10.00	208	01 - 02	DRLG F408 - 711' (24' @ 24.5 FT PHR) CFM 750							
1.00	1200	01 - 02	SLIDE DRLG F711 - 720' (9' @ 9 PHR) CFM 900							
1.00	1300	01 - 02	ROT DRLG F720 - 762' (42' @ 42 PHR) CFM 900							
2.00	1400	01 - 02	SLIDE DRLG F762 - 779' (17' @ 8.5 PHR) CFM 900							
0.80	1600	01 - 02	ROT DRLG F779 - 793' (14' @ 28 PHR) CFM 900							
0.80	1630	01 - 21	SERVICE RIG							
1.00	1700	01 - 02	ROT DRLG F793 - 824' (31' @ 31 PHR) CFM 900							
0.80	1800	01 - 02	SLIDE DRLG F824 - 838' (14' @ 28 PHR) CFM 1100							
0.80	1830	01 - 02	ROT DRLG F838 - 854' (16' @ 32 PHR) CFM 1100							
1.00	1900	01 - 02	SLIDE DRLG F854 - 888' (12' @ 12 PHR) CFM 1100							
1.00	2000	01 - 02	ROT DRLG F888 - 904' (22' @ 22 PHR) CFM 1100							
1.00	2100	01 - 02	SLIDE DRLG F904 - 904' (18' @ 10.8 PHR) CFM 1100							
1.00	2230	01 - 05	POOH FOR MWD TOOL							
Safety: TIF, PINCH POINTS, MAKING CONNL, TRIPPING, AND PROPER PPE										
24 Hr Summary: TRIP FOR MWD, DRLG, AND SER RIG										
Projected Open: TRIP FOR MWD, CHECK TOOLS AND DRLG										
Remarks:										
SAFETY MTR: 2 TOTAL FOR WELL: 12, DAILY RIG HOURS: 132, TOTAL RIG HRS: 574, DAILY OTHER HOURS: 80, TOTAL OTHER HRS: 588										
SURVEYS @ 431.30 DEGREE AZIMUTHS 123.4...471' @ 1.10 DEGREE AZIMUTHS 167...544' 2.80 DEGREE AZIMUTHS 188.4										
808' @ 3.80 DEGREE AZIMUTHS 174.8...808' @ 5.60 DEGREE AZIMUTHS 178.8...727' @ 6.30 DEGREE AZIMUTHS 182.30										
788' @ 6.80 DEGREE AZIMUTHS 184...852' @ 7.30 DEGREE AZIMUTHS 182.3										
Daily Mud Cost: \$		Daily Tangible Cost: \$		Daily Well Cost: \$ 22,838		Incidents: NO INCIDENT REPORTED				
Cum Mud Cost: \$		Cum Tangible Cost: \$ 4,700		Cum Well Cost: \$ 145,218		Total Appr: \$ 398,675				
Drill Water:		Potable Water:		Fuel: 3034		Bulk Weight:		Heat Content:		
Country: U.S.A.		Rig: NABORS 414		Rig Phone: 713-680-4355		Drilling Rep: J.E. MARSHALL				
Field: OTHER		Lease: UTAH FEDERAL		Well No: 1-205D		Well ID: HK0057		- 0		
API No: 4301530-89		API No: UNDC8020400RL		Date: 23-Jul-2003		Page: 01				

TIMS ROBE S-01
43-015-30589

Drilling Activity Report

[illegible]

TINS RONE S-01
43-015-30589

015

ChevronTexaco**Mid-Continent Business Unit
Facsimile Transmittal Sheet****DATE:** _____**TO:****Company:** State of Utah**Name:** Carol Daniels**Phone:** _____**Fax:** 801-359-3940**FROM:****Company:** ChevronTexaco**Name:** Darla Nelson**Phone:** 281-561-3790**Fax:** 281-561-3645**No. of pages including cover sheet:** _____**MESSAGE:** Weekly morning reports

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DIV. OF OIL, GAS & MINING

Drilling Activity Report

T125 RONE SEC. 01
43-015-30589

DIV. OF OIL, GAS & MINING

ChevronTexaco

Drilling Activity Report

Measured Depth: 3,845'		TVD: 3,575'		PMTD:		Proposed MD: 4,570'		Proposed TVD: 4,187'	
DCI: 11	DBS: 11	Spud Date: 20-Jul-2003		Daily Footage: 280'		Daily Rot Hrs: 7.5		Total Rot Hrs: 115.5	
Tray:	Drag: 48	Rot Wgt: 112	P/D Wgt: 158	Slack Off Wgt: 80	Mind:	Seas:	Bar:	PCB:	
Last Casing Size: 8.825"		Set At: 317'		MD 317'		TVD		Shoe Test: Yes Leakoff? N	
Cum Rot Hrs On Casing: 0.0		Cum Rot Hrs On Casing Since Last Caliper:		Depth Worst Wear:		Reaming:			
Liner Size:		Set At: MD		TVD		Liner Top At: MD		TVD	
Mud Co:		Type:		Sample From:		Wt:	FV:	FV:	YF:
ML	API:	HTHP:	FC (1/32)	API:	HTHP:	Solids:	% Oil:	Water:	% Sand:
Pa:	PI/ME:	Carb:	Cl:	Ca:	Beut:	Solids Wt/LG:	NCS/Beut:		
Dry Gas:		Mud Gas:		Conn Gas:		Trip Gas:		Trip Cl:	
Remarks:									
Bit Number:	SIZE	Size	Manufacturer	Serial number	Jets (Quantity - Size)		TFA	MD In	MD Out
547V	7.875	STC	MH3224	1 - 18 / 3 - 20 / - / - / -	1.100		3.880		
Type	Foot	Hours	WOB	RPM	Motor RPM	I Row	O-Row	DC	Loc
R7C	280	7.5	25 / 30	40 /	85				
Total Length of BHA: 1153.22' BHA Description: BIT, MOTOR W/ 1.5 DEG BEND, FLOAT SUB W/ FLOAT, USHO AND 38 HW DP									
					Hrs On Jars:		Hours Since Last Inspection: 82		
Bit Num	Liner	Strokes	SFM	Press.	CFM	Jet Vel	DP Av	DC Av	Bit jpp
4	/ /	7,000 /	/ /		0	0	0	0	0
Survey MD	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	CLS	
Hours	From	Act-Cat	Operations Covering 24 Hours Ending at: Midnight					Total Hours Reported: 24.0	
2.00	0	01 - 05	PUP NEW MUD MOTOR, BIT AND ORIENT TOOLS						
4.00	230	01 - 05	TH PUP 8 JTS OF DP, ORC AND SURVEY						
1.50	830	01 - 02	ROT DRLG 8' F3886 - 3871...SLIDE DRLG 25' F3871 - 3886 (30' @ 20' PHR) CFM 2000						
0.50	800	01 - 02	ROT DRLG F3886 - 3727 (31' @ 62' PHR) CFM 2000						
0.50	830	01 - 08	ATTEMPT TO SURVEY (DIRECTIONAL SENSOR FAILED)						
5.00	800	01 - 20	ROT DRLG F3727 - 3848 (219' @ 38.5' PHR) CFM 2000						
1.50	1430	01 - 05	POOH AND L/D MWD						
2.50	1800	01 - 24	ATTEMPT TO PROGRAM MWD (DIRECTIONAL SENSOR WOULD NOT WORK) L/D BLACK MAX MONEL, USHO SUB, PUP DAILEY MONEL AND USHO SUB						
3.00	2030	01 - 05	TH AND PUP DAILEY WIRE LINE TK.						
Safety: TF, PINCH POINTS, MAKING CONNL, TRIPPING PIPE AND PROPER LIFTING									
24 Hr Summary: TRIP, DRLG AND SURVEY									
Projected Opn: DRLG AND SURVEY									
Remarks:									
SAFETY MTG: 2 TOTAL FOR WELL: 28, DAILY RIG HOURS: 132, TOTAL RIG HRS: 1588, DAILY OTHER HOURS: 98, TOTAL OTHER HRS: 1336									
Daily Mud Cost: \$		Daily Tangible Cost: \$		Daily Well Cost: \$ 28,519		Incidents: NO INCIDENT REPORTED			
Cum Mud Cost: \$		Cum Tangible Cost: \$ 4,700		Cum Well Cost: \$ 336,524		Total Appr: \$ 336,575			
Drill Water:		Potable Water:		Fuel: 2530		Bulk Weight:		Heat Content: Blended:	
Country: USA		Rig: NABORS 414		Rig Phone: 713-680-4355		Drilling Rep: RC. NUCKABY			
Field: OTHER		License: UTAH FEDERAL		Well No: 1-2080		Well ID: H0057 - 0			
API No: 430530589		API No: UNOC8020480RL		Date: 20-AUG-2003		Page 1 of 1			

T-175 ROPE SEC-01
43-015-30589

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DIV. OF OIL, GAS & MINING

ChevronTexaco										Drilling Activity Report									
Measured Depth: 3,800		TVD: 3,301		FRTD:		Proposed MD: 4,870		Proposed TVD: 4,187											
DOL: 10		DPS: 10		Spud Date: 20-Jul-2003		Daily Footage: 708		Daily Rot Hrs: 42.0		Total Rot Hrs: 108.0									
Tong:		Drag: 17		Rot Wgt: 110		P/U Wgt: 135		Slack Off Wgt: 100		Wind: /									
Last Casing Size: 8.625		Set At: 317		MD 317		TVD		Shoe Test: /		New Leakoff? N									
Cum Rot Hrs On Casing: 0.0		Cum Rot Hrs On Casing Since Last Caliper:		Depth Worst Wear:		Depth Remaining:													
Liner Size:		Set At: MD		TVD		Liner Top At: MD		TVD											
Mud Co:		Type:		Sample From:		Wt:		FV:		YP:									
Wt:		APX:		FC (1/32)		APX:		HWP:		Solids:									
Oil:		Water:		Sand:		HST:		Wh:											
Bent:		Solids Wt/LG:		/		MGS/Bent:		/											
Drilling Gas: /																			
Max Gas: /																			
Conn Gas: /																			
Trip Gas: /																			
Trip Cl: /																			
Remarks: /																			
Bit Number		IADC		Size		Manufacturer		Serial number		Sets (Quantity - Size)									
3		837K		12.25		STC		MM7573		1 - 10 / 3 - 20 / - / - / - / -									
Type		Feet		Hours		WOB		RPM		Motor RPM									
F-3		1,321		43.0		20 / 30		40 /		65									
Total Length of BHA: 1337.00'		BHA Description: BIT, MOTOR W/ 1.5 DEG BEND, FLOAT SUB W/ FLOAT, SHOCK SUB, 6-5"DCS, 30 HW																	
Hrs On Jars: /																			
Hours Since Last Inspection: 82																			
Bit Num		Liner		Strokes		SRM		Press.		GRM									
3		/ /		/ 7.000 /		/ /		/ /		/ /									
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates									
3,440		28.80		108.30		S8.30W		3,139		-1198.08 S									
3,502		30.20		107.80		S7.80W		3,193		-1223.82 S									
3,563		31.40		108.80		S8.80W		3,245		-1280.72 S									
3,625		30.80		108.20		S8.20W		3,298		-1282.9 S									
Hours		From		To		Operations Covering 24 Hours Ending at Midnight		Total Hours Reported: 24.0											
1.00		01-02		01-02		ROT DRLG 2800 - 2808 (28' @ 28' PMR) CFM 2000													
3.00		01-02		01-02		SLIDE DRLG 19' F2808 - 3001...ROT DRLG 107' F3001 - 3233 (247' @ 82.7' PMR) CFM 2000													
4.00		01-02		01-02		SLIDE DRLG 28' F3233 - 3263...ROT DRLG 73' F3263 - 3528 (83' @ 23.25' PMR) CFM 2000													
2.00		01-02		01-02		SLIDE DRLG 28' F3528 - 3561...ROT DRLG 88' F3561 - 3419 (83' @ 48.8' PMR) CFM 2000													
2.00		01-02		01-02		SLIDE DRLG 20' F3419 - 3438...ROT DRLG 41' F3438 - 3480 (61' @ 30.8' PMR) CFM 2000													
2.50		01-02		01-02		SLIDE DRLG 20' F3480 - 3608...ROT DRLG 37' F3608 - 3537 (57' @ 22.8' PMR) CFM 2000													
1.00		01-05		01-05		SER RIG AND SURVEY													
3.00		01-02		01-02		SLIDE DRLG 28' F3537 - 3562...ROT DRLG 104' F3562 - 3688 (128' @ 43' PMR) CFM 2000													
0.80		01-05		01-05		SURVEY													
4.00		01-05		01-05		POOH FOR MWD AND MOTOR													
1.00		01-05		01-05		L/D MWD AND MOTOR													
Safety: TIF, PINCH POINTS, MAKING CONN., UNLOADING CSG AND TRIPPING PIPE																			
24 Hr Summary: DRLG, SURVEY AND POOH FOR MWD/MOTOR																			
Projected Opn: TIF, DRLG AND SURVEY																			
Remarks: SAFETY MTG: 2 TOTAL FOR WELL: 24, DAILY RIG HOURS: 132, TOTAL RIG HRS: 1488, DAILY OTHER HOURS: 100, TOTAL OTHER HRS: 1238																			
Daily Fuel Cost: \$ /																			
Daily Fungible Cost: \$ /																			
Daily Mail Cost: \$ 22,500																			
Incidents: NO INCIDENT REPORTED																			
Cum Fuel Cost: \$ /																			
Cum Fungible Cost: \$ 4,700																			
Cum Mail Cost: \$ 307,725																			
Total Appt: \$ 336,875																			
Drill Water:		Potable Water:		Fuel: 2530		Bulk Weight:		Heat Content:		Blended:									
Country: U.S.A.		Rig: H4083414		Rig Phone: 713-586-4355		Drilling Rep: R.C. HUCKABY													
Field: OTHER		Lease: UTAH FEDERAL		Well No: 1-2082		Well ID: H40834 - 0													
APX No: 430630-359		APX No: UNDC8020480RL		Date: 28-Jul-2003		Page 1 of 1													

TIPS ROPE SEC-01
43-015-30589

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DIV. OF OIL, GAS & MINING

ChevronTexaco

T175 ROYE SEC-01
43-015-30589

DIV. OF OIL, GAS & MINING

016

43,015,30589

ChevronTexaco**Mid-Continent Business Unit
Facsimile Transmittal Sheet****RECEIVED****SEP 15 2003****DATE:** _____

DIV. OF OIL, GAS & MINING

TO:**Company:**

State of Utah

Name:

Carol Daniels

Phone:**Fax:**

801-359-3940

FROM:**Company:**

ChevronTexaco

Name:

Darla Nelson

Phone:

281-561-3790

Fax:

281-561-3645

No. of pages including cover sheet: _____**MESSAGE:**

Weekly morning reports

Chevron/Texaco		Daily Cost Estimate		
No.	Description		Daily \$	Om \$
1	Rig Daywork 74400001			
2	Footage / Turnkey 74400002			
4	Supervision 00010100 SHAK	800	800	1,000
4A	Contract Labor 70000300			
5	Co. Drill Equip. Use (Non - SAP)			
6	Fuel - Diesel / Motor Fuels 71200100			
6B	Util - Other (Potable Water) 71200300			
8	FCR Mobilization / De-Mob 74500023			
9	Drilling Fluids 74400004			
10	Materials, Supply, Parts 71900500			
11	Other Transportation-Land 73400300	3,777	3,777	3,777
11A	ATC - Air Transportation 73400400			
11B	Marine Transportation 73200200			
12	Directional Survey & Serv. 74400006			
13	Drill String Rentals & Etc 74400007			
14	Surface Equipment Rentals 72300100 ABB VETCO	629	629	2,029
14A	WCR - Shim / Gravel Pack 74400010			
14B	Well Service Equip. Rentals 72300200			
14C	WCR - Coil Tubing 74400009			
14D	WCR - Pumping Services 74400011			
14E	Rodds 70150500			
14F	Telephone 70150600			
15	Solid Waste Disposal 74200300			
15A	WCR - Equip. Lost in Hole 74400013			
15C	Perf. & Electric Line Serv. 74400014			
15D	Waste Water Disposal 74200800			
15E	WCR - Sideline Services 74400015			
20	WCR - Coring 74400017			
21	WCR - Testing 74400018			
22	Logging Wireline 74400019 SCHLUMBERGER			5,000
22B	LWD Logging & Tests 74400020			
23	WCR - Logging Mud 74400021			
30	Coating 71900022			
30A	Tubing Under 2" O.D. 71900020			
30B	Tubing Over 2" O.D. 71900021			
31	Well Equipment & Materials 71900100			
31A	Wellheads 71900110			
32	WCR - Cement & Cementing 74400024			
40	WCR Fishing Cuts 74400025			
53	Surface Producing Equip. 71500100			
54	Site Work/Rental/Location 74500021 GARDINERS	600	600	600
55	Environment			
56	Sub - Total		5,636	13,208
61	Dist/Dist/Proc Expense (Non - SAP)			
62	Capitalized G & A 94100700	330	330	790
		\$	Days	
Original Appropriations		\$		
Total Appropriated		\$		
		Total Field Estimate (Daily) 5,636		
		Total Estimated Cost (Cumulative) 14,002		
Days on Location: 2		Well ID: H93057	Project No: -1	Page 1 of 1
Rig:		Well No: 1-2050	Prepared By: STEVE KEBERT	
Field: BUZZARD BENCH		Lease: UTAH FEDERAL	Date THRU: 14-Sep-2003	

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SEP 15 2003

DIV. OF OIL, GAS & MINING

017

-43-015-30589

ChevronTexaco**Mid-Continent Business Unit
Facsimile Transmittal Sheet****DATE:** _____**TO:****Company:** State of Utah**Name:** Carol Daniels**Phone:** _____**Fax:** 801-359-3940**FROM:****Company:** ChevronTexaco**Name:** Darla Nelson SEP 23 2003**Phone:** 281-561-3790**Fax:** 281-561-3645**No. of pages including cover sheet:** _____**MESSAGE:** Weekly morning reports_____

ChevronTexaco										Daily Completion/NO Report														
Spud Date: 20-JUL-2003		Start Date: 07-MAY-2003		Actual Days: 3		Auth. Days:		MD: 4,785		TVD: 4,323		FWD: 4,695												
Job Description: INITIAL COMPLETION										KB Correction:		Orig KB Elev:												
Mud Type:										Wt:		PV:		FV:		YP:		NL:						
Prod Casing Size: 5.500		Weight: 17.00		Grade: L-80		Set @ 4,785 MD		4,323 TVD		Cst. Top														
Liner Size:		Weight:		Grade:		Set @ MD		TVD		Top @ MD		TVD												
Tubing Size		Wt.		Grade		Threads		Depth		Details														
Packer Set At		Description		Perforations From		To		Details																
Fish Top @		Description:																						
BHA No:		Details:								Bit Data														
										Rubber		Type		Serial Number										
Hours		From Act-Cat		Operations Covering 24 Hours Ending at Midnight		Total hours Reported: 11.2																		
0.33	050	06-62	SAFETY MEETING: 4 PMS TTP, JSA: STAYING FOCUSED, GOOD COMMUNICATION.																					
0.33	710	06-48	RCH W/ BHA FROM 4600' TAG TOP OF CIBP AT 4695' CORRELATE SAME.																					
0.75	730	06-48	ZONE #1 JET PERFS 4568-4571 2SPF, 180 DEG, FOLLOWED W/ 200 GALS 15% HCL, B/D OPEN, AVG RATE: 18.5 BPM, AVG PRESSURE: 600 PSI, TOTAL SAND PUMPED: 31,300 LBS, TOTAL FLUID PUMPED: 373 BBLs. (PUMPED AS DESIGNED)																					
1	815	06-48	ZONE #2 JET PERFS 4528-4531 2SPF, 180 DEG, FOLLOWED W/ 200 GALS 15% HCL, B/D AT 1472 PSI, AVG RATE: 18.5 BPM, AVG PSI: 1150 PSI, TOTAL SAND PUMPED: 31,200 LBS, TOTAL FLUID PUMPED: 375 BBLs. (PUMPED AS DESIGNED)																					
1.25	915	06-48	ZONE #3 JET PERFS 4458-4461 2SPF, 180 DEG, FOLLOWED W/ 200 GALS 15% HCL, B/D OPEN, AVG RATE: 12.5 BPM, AVG PSI: 850 PSI, TOTAL SAND PUMPED: 60,400 LBS, TOTAL FLUID PUMPED: 637 BBLs. (PUMPED AS DESIGNED)																					
0.75	1030	06-48	ZONE #4 JET PERFS 4371-4374 2SPF, 180 DEG, FOLLOWED W/ 200 GALS 15% HCL, B/D 1262 PSI, AVG RATE: 12 BPM, AVG PSI: 2400 PSI, SCREENED OUT WHEN HE HIT THE PERFS, 16,900 LBS THRU PERFS WHEN SCREENED OUT. TOTAL FLUID PUMPED: 287 BBLs. PUMPED 16,900 LBS SAND THRU PERFS OF A 31,200 LB DESIGN.																					
0.75	1115	06-48	REVERSE CUT SAND TO FIT.																					
1.25	1200	06-48	ZONE #5 JET PERFS 4353-4356 2SPF, 180 DEG, FOLLOWED W/ 200 GALS 15% HCL, B/D OPEN, AVG RATE: 12 BPM, AVG PSI: 1000 PSI, TOTAL SAND PUMPED: 51,500 LBS, TOTAL FLUID PUMPED: 546 BBLs. (PUMPED AS DESIGNED)																					
1.50	1315	06-48	ATTEMPT TO RELEASE PIR TO MOVE TO NEXT ZONE, UNSUCCESSFUL. REVERSE 114 BBLs ATTEMPTING TO RELEASE PIR, 11 BPM IN 1.5 BPM OUT. MIXED WELL OFF TO STATIC CONDITIONS, ABLE TO RELEASE AND MOVE TOOL (DIFFERENTIALLY STUCK) SET FOR ON ZONE #6 FILL HOLE.																					
1.33	1445	06-48	ZONE #6 JET PERFS 4327 TO 4330 2SPF, 180 DEG, FOLLOWED W/ 200GALS 15% HCL, B/D OPEN, AVG RATE: 18.5 BPM, AVG PSI: 1800 PSI, TOTAL SAND PUMPED: 68,700 LBS, TOTAL FLUID PUMPED: 876 BBLs. (PUMPED AS DESIGNED)																					
1.15	1605	06-48	POOH W/ COILED TEG 7 TO 8 K DRAG. FULL BHA INTO ILLUMINATOR.																					
0.75	1715	09-59	1/D BHA. FOUND A FEW EOW SPRINGS ON PACKER BENT DAILY, BUT ALL THERE. SECURE WELL. FINAL REPORT UNTIL FURTHER ACTIVITY. (3208 WATER).																					
Safety: OTHERS HRS: 374																								
24 Hr Summary:																								
Projected Oper: RIG DOWN IN AM. MOVE AND RIG UP ON 31-201 AND FMC WEDNESDAY AM.																								
Fluid Lost To Formation Daily:										Cumulative:														
Incidents: NO INCIDENT REPORTED																								
Hours Charged To					Hours Used					Other Charges					H ₂ S:									
Contractor:		ChvTex:		Travel:		Tongs:		Circ. Equip:																
Remarks:																								
Daily Mud Cost:		Daily Tangible Cost: \$ 0		Daily Well Cost: \$ 199,270				ChvTex %:																
Cum Mud Cost:		Cum Tangible Cost: \$ 0		Cum Well Cost: \$ 213,332		Total Appropriated Cost:																		
Materials On Hand:																								
APF Number: UNDCD0046004										APF Well Number:					Well ID: H0057					Project ID: 1				
Country: U.S.A.					Rig:					Rig Phone: 435/625/6054					Drilling Rep: STEVE HENRY									
Field: BUCARD BEACH					Lease: UTAH FEDERAL					Well No: 1-205D					Date: 15-SEP-2003									
Page: 1 OF 2																								

TIPS ROPE SEC-01
43-015-30589

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SEP 23 2003

DEPT. OF OIL, GAS & MINING

ChevronTexaco

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE: _____

TO:

Company:

State of Utah

Name:

Carol Daniels

Phone:

Fax:

801-359-3940

FROM:

Company:

ChevronTexaco

Name:

Darla Nelson

Phone:

281-561-3790

Fax:

281-561-3645

No. of pages including cover sheet: _____

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Weekly morning reports

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DIV. OF OIL, GAS & MINING

Daily Completion/WO Report

T125R07E SEC 01
43-015-30589

DIV. OF OIL, GAS & MINING

ChevronTexaco**Mid-Continent Business Unit
Facsimile Transmittal Sheet****DATE:** _____**TO:****Company:****Name:****Phone:****Fax:****FROM:****Company:****Name:****Phone:****Fax:****No. of pages including cover sheet:** _____**MESSAGE:****RECEIVED****OCT 01 2003**

DIV. OF OIL, GAS & MINING

ChevronTexaco

Daily Completion/NO Report

TIPS ROIE SEC-01
43-015-30589

DIV. OF OIL, GAS & MINING

020

43,015,30589

ChevronTexaco**Mid-Continent Business Unit
Facsimile Transmittal Sheet****DATE:** _____**TO:** _____**Company:** State of Utah**Name:** Carol Daniels**Phone:** _____**Fax:** 801-359-3940**FROM:** _____**Company:** ChevronTexaco**Name:** Darla Nelson**Phone:** 281-561-3790**Fax:** 281-561-3645**No. of pages including cover sheet:** _____**MESSAGE:** Weekly morning reports_____

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DIV. OF OIL, GAS & MIN. IND.

021

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL
 AMENDED REPORT ☐ FORM 8
(highlight changes)
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR: ChevronTexaco					
3. ADDRESS OF OPERATOR: 11111 S. Wilcrest CITY Houston STATE TX ZIP 77099				PHONE NUMBER: (281) 561-3449	
4. LOCATION OF WELL (FOOTAGES)					
AT SURFACE: 2601 FNL, 1445 FWL 2718 FNL 1393 FWL					
AT TOP PRODUCING INTERVAL REPORTED BELOW:					
AT TOTAL DEPTH: 1340 FSL, 1441 FWL 10KD-SURVEY					
14. DATE SPUDDED: 6/29/2003		15. DATE T.D. REACHED: 8/1/2003		16. DATE COMPLETED: 9/15/2003	
		ABANDONED <input type="checkbox"/>		READY TO PRODUCE <input checked="" type="checkbox"/>	
18. TOTAL DEPTH: MD 4,795 4795		19. PLUG BACK T.D.: MD 4,695		20. IF MULTIPLE COMPLETIONS, HOW MANY? *	
RWDKD TVD 4,323 4323		TVD			
21. DEPTH BRIDGE MD					
PLUG SET: TVD					
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)					
✓ RST, CEMENT BOND LOG - Recd 10-20-03					
23.					
WAS WELL CORED?		NO <input checked="" type="checkbox"/>		YES <input type="checkbox"/> (Submit analysis)	
WAS DST RUN?		NO <input checked="" type="checkbox"/>		YES <input type="checkbox"/> (Submit report)	
DIRECTIONAL SURVEY?		NO <input type="checkbox"/>		YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 J55	24		301		P 220		CIRC	
7 7/8	5 1/2 L80	17		4,789		RFC 350		3626/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4,601							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON	4,327				4,327 4,571	.45	18	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4327 - 4571	PUMPED 279,600# 20/40 SD, 3094 BBLS DELTA FRAC 140. 1200 GAL 15% HCL AHEAD

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input checked="" type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: | |

30. WELL STATUS:

Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 9/25/2003		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF: 1	WATER - BBL: 109	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS SHALE FERRON TOP COAL	0 4,308 4,327

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Aria Kaufmann TITLE Geologic Tech
 SIGNATURE [Signature] DATE 10/16/03

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- re completing to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

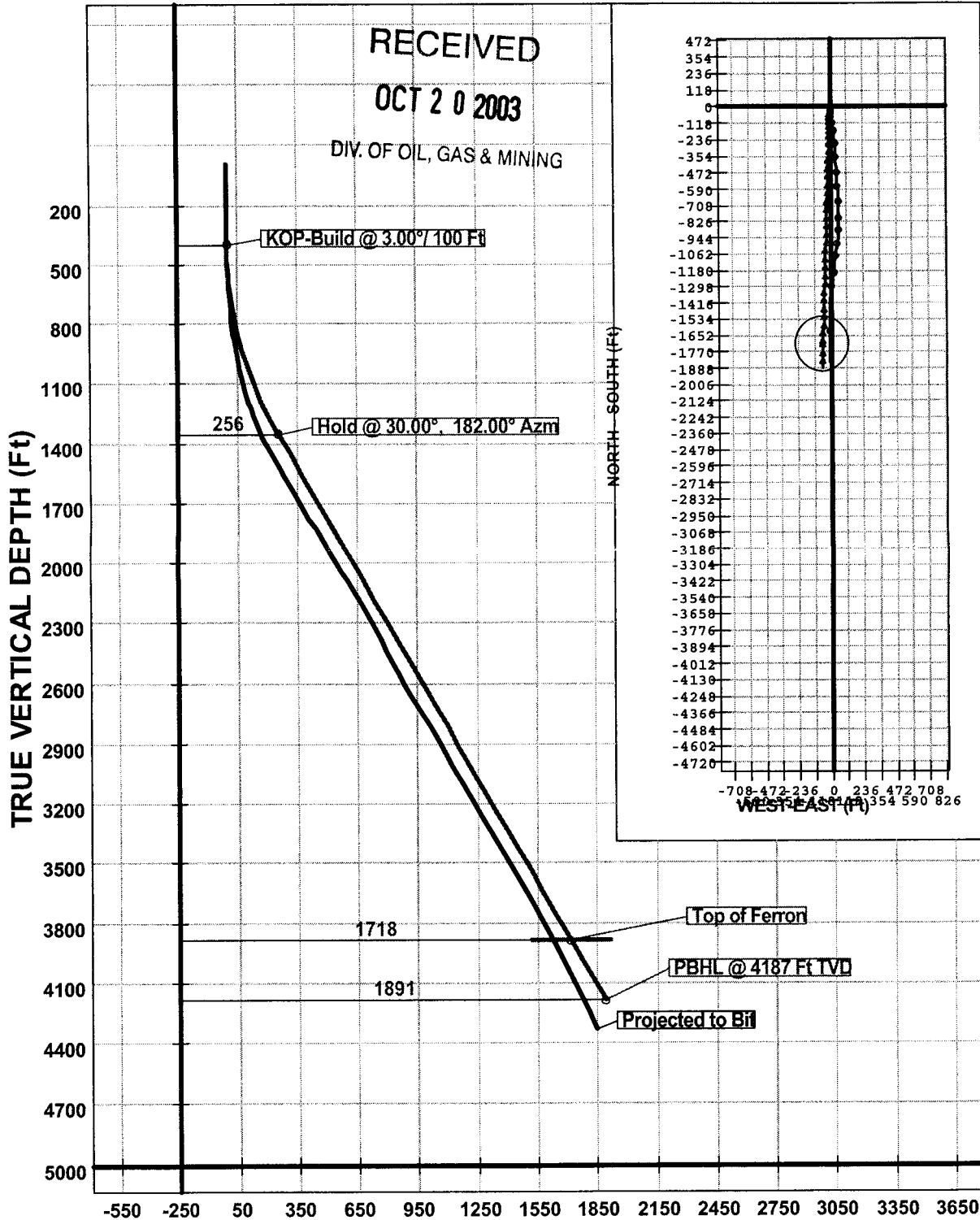
** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

CONFIDENTIAL

Company: Chevron Texaco USA Inc
Lease/Well: Utah Fed 1-205D
Location: Sec 1-T17S-R7E
State/Country: Ut, Emery
Declination: 12.42



CONFIDENTIAL



Job Number: WYO0703D047

Company: Chevron Texaco USA Inc

Lease/Well: Utah Fed 1-205D

Location: Sec 1-T17S-R7E

Rig Name: Nabors 414

RKB:

G.L. or M.S.L.:

State/Country: Ut,Emery

Declination: 12.42

Grid: Elevation:7673

File name: C:\SURVEY\CHEVRON\1-205D.SVY

Date/Time: 12-Aug-03 / 15:22

Curve Name: Work

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 182.00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	Course Length FT	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100	CLOSURE Distance FT	Direction Deg
.00	.00	.00		.00	.00	.00	.00	.00	.00	.00
431.00	.30	123.40	431.00	431.00	-.62	.94	.59	.07	1.13	123.40
479.00	1.10	167.00	48.00	478.99	-1.14	1.15	1.10	1.89	1.62	134.72
544.00	2.60	168.40	65.00	543.96	-3.19	1.59	3.13	2.31	3.56	153.55
600.00	3.80	174.80	56.00	599.87	-6.28	2.01	6.21	2.23	6.60	162.25
666.00	5.50	176.80	66.00	665.65	-11.62	2.39	11.53	2.59	11.86	168.40
727.00	6.30	182.30	61.00	726.33	-17.88	2.41	17.79	1.60	18.05	172.31
789.00	6.90	184.00	62.00	787.92	-25.00	2.02	24.91	1.02	25.08	175.38
852.00	7.30	192.30	63.00	850.43	-32.68	.90	32.63	1.75	32.70	178.42
880.00	7.40	188.80	28.00	878.21	-36.20	.25	36.17	1.64	36.20	179.61
966.00	10.00	170.00	86.00	963.23	-49.03	.70	48.98	4.44	49.04	179.19
1028.00	12.30	170.70	62.00	1024.05	-60.85	2.70	60.72	3.72	60.91	177.46
1088.00	14.70	171.40	60.00	1082.39	-74.69	4.87	74.48	4.01	74.85	176.27
1150.00	17.10	169.20	62.00	1142.01	-91.43	7.75	91.10	3.99	91.75	175.15
1210.00	18.60	169.50	60.00	1199.12	-109.50	11.15	109.04	2.50	110.07	174.18
1241.00	19.40	171.30	31.00	1228.43	-119.45	12.83	118.93	3.20	120.14	173.87
1271.00	20.40	171.60	30.00	1256.64	-129.55	14.35	128.97	3.35	130.34	173.68
1333.00	23.00	170.70	62.00	1314.24	-152.20	17.89	151.48	4.23	153.24	173.30
1393.00	25.10	171.40	60.00	1369.03	-176.35	21.68	175.48	3.53	177.68	172.99
1457.00	26.70	173.80	64.00	1426.60	-204.07	25.27	203.06	2.99	205.63	172.94
1520.00	29.10	173.10	63.00	1482.28	-233.35	28.64	232.21	3.84	235.10	173.00

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Measured Depth FT	Incl Angle Deg	Drift Direction Deg	Course Length FT	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100	C L O S U R E Distance FT	Direction Deg
1582.00	31.10	175.40	62.00	1535.92	-264.28	31.73	263.02	3.72	266.18	173.15
1613.00	31.50	176.00	31.00	1562.40	-280.34	32.94	279.02	1.64	282.27	173.30
1705.00	30.80	176.70	92.00	1641.14	-327.84	35.97	326.38	.86	329.80	173.74
1766.00	31.30	175.10	61.00	1693.40	-359.21	38.22	357.66	1.58	361.24	173.93
1860.00	32.30	175.10	94.00	1773.29	-408.57	42.45	406.84	1.06	410.77	174.07
1922.00	30.80	174.00	62.00	1826.12	-440.86	45.53	439.00	2.59	443.20	174.10
1985.00	31.00	176.50	63.00	1880.18	-473.10	48.21	471.13	2.06	475.55	174.18
2047.00	31.00	178.20	62.00	1933.33	-504.99	49.68	502.95	1.41	507.43	174.38
2108.00	32.20	177.00	61.00	1985.28	-536.92	51.03	534.82	2.22	539.34	174.57
2169.00	31.60	176.70	61.00	2037.07	-569.11	52.80	566.92	1.02	571.55	174.70
2231.00	30.90	177.40	62.00	2090.07	-601.23	54.45	598.96	1.27	603.69	174.82
2292.00	30.00	176.50	61.00	2142.66	-632.10	56.10	629.76	1.65	634.58	174.93
2384.00	30.20	175.10	92.00	2222.26	-678.11	59.48	675.62	.79	680.71	174.99
2482.00	28.60	178.90	98.00	2307.64	-726.13	62.03	723.52	2.51	728.77	175.12
2574.00	28.20	178.40	92.00	2388.57	-769.87	63.06	767.20	.51	772.45	175.32
2636.00	28.50	179.30	62.00	2443.13	-799.31	63.65	796.60	.84	801.84	175.45
2698.00	29.10	181.80	62.00	2497.46	-829.17	63.36	826.45	2.17	831.59	175.63
2761.00	29.00	182.10	63.00	2552.54	-859.74	62.32	857.04	.28	862.00	175.85
2823.00	29.50	184.00	62.00	2606.63	-889.99	60.70	887.33	1.70	892.06	176.10
2885.00	29.90	185.60	62.00	2660.49	-920.60	58.13	918.01	1.43	922.43	176.39
2946.00	30.90	187.40	61.00	2713.10	-951.26	54.63	948.78	2.22	952.83	176.71
3009.00	31.50	188.60	63.00	2766.99	-983.58	50.08	981.23	1.37	984.85	177.09
3068.00	30.90	188.60	59.00	2817.46	-1013.80	45.51	1011.59	1.02	1014.82	177.43
3129.00	31.00	188.40	61.00	2869.77	-1044.83	40.88	1042.76	.24	1045.63	177.76
3193.00	29.90	187.00	64.00	2924.95	-1076.96	36.52	1075.03	2.05	1077.58	178.06
3286.00	29.50	187.70	93.00	3005.73	-1122.66	30.63	1120.91	.57	1123.08	178.44
3379.00	29.40	186.20	93.00	3086.71	-1168.05	25.10	1166.46	.80	1168.32	178.77
3440.00	29.80	186.30	61.00	3139.75	-1198.00	21.82	1196.51	.66	1198.20	178.96
3502.00	30.20	187.90	62.00	3193.45	-1228.76	17.98	1227.38	1.44	1228.89	179.16
3563.00	31.40	188.80	61.00	3245.84	-1259.66	13.44	1258.42	2.11	1259.73	179.39
3626.00	30.80	188.20	63.00	3299.79	-1291.84	8.63	1290.76	1.07	1291.87	179.62
3865.00	31.00	183.30	239.00	3504.90	-1413.87	-3.64	1413.14	1.06	1413.88	180.15
4078.00	29.60	181.00	213.00	3688.80	-1521.24	-7.72	1520.58	.85	1521.26	180.29
4303.00	27.90	179.00	225.00	3886.06	-1629.44	-7.77	1628.72	.87	1629.46	180.27
4516.00	26.80	181.70	213.00	4075.26	-1727.27	-8.32	1726.51	.78	1727.29	180.28
4703.00	24.70	176.20	187.00	4243.70	-1808.42	-6.98	1807.56	1.70	1808.43	180.22
Projected to Bit										
4795.00	23.67	173.49	92.00	4327.63	-1845.95	-3.61	1844.95	1.65	1845.95	180.11

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: See attached list
10. FIELD AND POOL, OR WILDCAT: Buzzard Bench		9. API NUMBER: Multiple

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

022

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator):

N0210-Chevron USA, Inc

11111 S Wilcrest

Houston, TX 77099

Phone: 1-(281) 561-4991

TO: (New Operator):

N2615-XTO Energy Inc

2700 Farmington Ave, Bldg K Suite 1

Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ZIONS FED 35-135R (RIG SKID)	35	160S	070E	4301530521	13810	Federal	GW	P	C
ZIONS FED 35-137	35	160S	070E	4301530587	13811	Federal	GW	P	C
UTAH FED 35-196	35	160S	070E	4301530602		Federal	GW	APD	C
UTAH FED 35-136	35	160S	070E	4301530603		Federal	GW	APD	C
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P	
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P	
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P	
UTAH FED 01-205D	01	170S	070E	4301530589	13828	Federal	GW	P	C
ZIONS FED 02-134	02	170S	070E	4301530590		Federal	GW	APD	C
UTAH FED 12-197	12	170S	070E	4301530591		Federal	GW	APD	C
UTAH FED 12-199	12	170S	070E	4301530601		Federal	GW	APD	C
UT FED 12-200D	12	170S	070E	4301530604		Federal	GW	APD	C
UT FED 12-198D	12	170S	070E	4301530605		Federal	GW	APD	C
L M LEMMON 10-1	10	170S	080E	4301530242	11724	Fee	GW	P	
L & M CURTIS 10-58	10	180S	070E	4301530310	12201	Fee	GW	TA	
SWD 3	11	180S	070E	4301530303	12915	Fee	WD	I	
UT FED P 12-153	12	180S	070E	4301530551		Federal	GW	APD	C
U P & L 14-53	14	180S	070E	4301530313	12333	Fee	GW	P	
SWD 1	24	180S	070E	4301530272	99990	Fee	WD	A	
A L JENSEN 27-9	27	210S	060E	4301530259	11990	Fee	GW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

023

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-74822
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave. Bldg K, Suite 1 Farmington, NM 87401	3b. Phone No. (include area code) (505) 324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>T.17S, R.7E, S.1</u>		8. Well Name and No. All Wells on Lease
		9. API Well No. Multiple
		10. Field and Pool, or Exploratory Area Buzzard's Bench
		11. County or Parish, State Emery, Utah

43-015-30589

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operator Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2004, the operator for lease # UTU 74822 changed from Chevron U.S.A. Inc. to XTO ENERGY INC.

XTO ENERGY's Nationwide Bond is ~~670473~~

LTB000138

(Surety ID: 104312700)

RECEIVED
MOAB FIELD OFFICE
2004 SEP 29 P 3:02
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <u>Edwin S. Ryan, Jr.</u>	Title <u>SR VP-Land</u>
Signature <u>Edwin S. Ryan, Jr.</u>	Date <u>9/27/04</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Title Division of Resources	Date SEP 29 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Moab Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: uddem

Conditions Attached

RECEIVED
OCT 27 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	Well Status	County Name	Lease No.	Qtr/Qtr	Section	Location (Twn-Rng)
43-015-30507-00-00	UT FED KK 01-140	Gas Well	Producing	EMERY	UTU74822	SENW	1	17S-7E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	Producing	EMERY	UTU74822	SESE	1	17S-7E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	Producing	EMERY	UTU74822	SENE	1	17S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	Producing	EMERY	UTU74822	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	Approved permit (APD); not yet spudded Not approved yet	EMERY	UTU74822	NWNW	2	17S-7E

XTO Energy Inc.
Well No. 01-101, 01-205D, 01-140, 01-141 and 02-134
Sections 1 and 2, T. 17 S., R. 7 E.
Lease UTU74822
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above wells effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

NOTE: The 02-134 is a pending Application for Permit to Drill. BLM approval to drill at this located has not yet been granted.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3105
UT-922

XTO Energy
Attention: Dan C. Foland
810 Houston Street
Fort Worth, TX 76102-6298

Gentlemen:

NOV 08 2006

43-015-30507

T17S R7E Sec 01

43015-30589

T17S R7E Sec 01

Enclosed is one approved copy of Communitization Agreement No. UTU84721. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation, covering the NW¼ of Section 1, Township 17 South, Range 7 East, SLB&M, Emery County, Utah. This agreement conforms with the spacing set forth in Order No. 245-04 which was issued by the State of Utah, Board of Oil, Gas and Mining on May 17, 2006.

This agreement is effective as of May 17, 2006. The communitized area covers 160.00 acres and includes portions of Federal oil and gas lease's UTU74963 and UTU74822.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-4054, "Oil & Gas Operations Report", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. KK 01-140, SENW, Section 1, Township 17 South, Range 7 East, SLB&M, Emery County, Utah, API #43-015-30507, on Federal Lease No. UTU74822. Form MMS-4054 is to be mailed to the Minerals Management Service, Minerals Revenue Management Reporting Services, P.O. Box 17110, Denver, Colorado 80217-0110.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
DEC 12 2006
DIV. OF OIL, GAS & MINING

bcc: Minerals Adjudication Group w/enclosure
Moab Field Office w/enclosure
Division Oil, Gas & Mining
SITLA
File – UTU84721
MMS - Data Management Division (Attn: James Sykes)
Agr. Sec. Chron.
Reading File
Central Files

UT922:CSeare:cs(12/7/06)XTO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530589 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER UTU-73965
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E		8. WELL NAME and NUMBER LM LEMMON #10-01
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Various (see attached)
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/11/07
BY: *[Signature]*
(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

Apr-05

Light Wells

		FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES									
WELL No	Days On	MONTHLY WATER PRODUCTION	Coastal Statement	PROD %	FIELD EST PROD	Gas	Lse Use Gas	VENTED CO2	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (m) SEC	VENTED CO2	VENIED GAS	ADJ	FIELD PRODUCTION				
	10-01	30	435	1476	0.00488716	1479	45	36	98	179	1298	1246	81	98	179	1425					
	T35-10	30	2667	18292	0.06048442	18298	45	447	1708	2200	16095	15424	492	1708	2200	17624					
	M08-25	30	723	16969	0.05610978	16975	45	414	2280	2739	14236	14308	459	2280	2739	17047					
	H06-21	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
	07-108	30	579	5052	0.01673803	5064	45	124	789	958	4106	4288	169	789	958	5226					
	09-119	30	185	725	0.0024009	725	45	18	108	171	656	612	53	108	171	783					
	10-124	30	129	9511	0.00314458	951	45	23	38	106	645	602	68	38	106	909					
	06-102	30	823	20112	0.06650244	20119	45	491	2219	2756	17354	18959	536	2219	2756	19714					
	06-104	30	803	12922	0.04272795	12925	45	315	2156	2516	10410	10895	350	2156	2516	13412					
	08-118	30	163	757	0.00263536	797	45	19	100	164	633	672	64	100	164	836					
	09-129	30	214	899	0.00297264	899	45	22	80	147	752	758	67	80	147	905					
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
	10-123	30	261	1348	0.0044573	1343	45	33	89	167	1182	1137	78	89	167	1304					
	10-125	30	286	536	0.00177234	538	45	13	32	90	446	452	58	32	90	542					
	11-129	29	0	396	0.00130942	395	44	10	16	59	327	334	53	16	59	403					
	11-130	30	1847	1521	0.00053557	162	45	4	7	56	105	638	63	42	105	743					
	16-121	30	275	757	0.0025031	757	45	18	42	105	6591	6940	244	1397	1641	8581					
	05-107	29	242	8230	0.02721336	8233	44	201	830	965	3940	4160	165	830	965	5155					
	05-108	30	611	4934	0.01631479	4936	45	120	133	209	1044	1056	76	133	209	1285					
	05-109	30	113	1252	0.00413987	1252	45	31	194	275	1188	1233	81	194	275	1508					
	05-110	30	31	1462	0.00483426	1463	45	36	1241	1509	7627	7701	268	1241	1509	9210					
	06-103	30	946	9133	0.03019922	9136	45	223	0	0	0	0	0	0	0	0					
	15-126	0	0	0	0	0	0	0	226	357	3174	2977	131	226	357	3334					
	15-127	30	1462	3530	0.01167232	3531	45	58	203	283	1230	1276	80	203	283	1559					
	08-111	29	143	1513	0.00500289	1614	44	37	143	220	1106	1118	77	143	220	1338					
	08-112	30	118	1326	0.00438456	1329	45	37	108	171	656	637	63	108	171	808					
	08-113	30	0	756	0.00249979	756	45	18	1197	1407	5355	5700	210	1197	1407	7107					
	07-105	30	909	6760	0.02235265	6782	45	165	30	86	370	385	58	30	86	471					
	03-122	30	0	456	0.00150781	456	45	11	18	71	260	278	53	18	71	350					
	03-133	30	102	331	0.00109449	331	45	8	136	204	742	798	68	136	204	1002					
	09-117	30	37	948	0.00312805	946	45	23	63	123	480	508	50	63	123	631					
	04-116	30	114	603	0.00199388	603	45	15	130	204	982	1000	74	130	204	1204					
	04-115	30	258	1185	0.00392163	1186	45	29	5000	5896	28955	29376	896	5000	5896	35272					
	T36-103	30	3714	34839	0.11519881	34851	45	851	462	506	3460	3428	144	462	506	4034					
	01-140	30	1506	4065	0.01344135	4088	45	99	2937	3580	20907	20640	643	2937	3580	24220					
	01-101	30	1199	24478	0.08093908	24486	45	586	162	320	4312	3904	158	162	320	4224					
	22-165	30	1690	4630	0.01530958	4632	45	113	142	179	1323	1266	37	142	179	1445					
	35-135R	30	4133	1501	0.00496321	1502	0	37	163	321	4325	3917	158	163	321	4238					
	14-171	30	3033	4645	0.01535918	4647	45	113	1062	1327	7689	7800	265	1062	1327	8927					
	35-139	30	734	9013	0.02980243	9016	45	220	42	101	474	485	59	42	101	586					
	02-186	30	193	575	0.0019013	575	45	14	396	570	4730	4468	174	396	570	5038					
	35-138	30	555	5299	0.0175217	5301	45	129	48	107	452	471	59	48	107	578					
	03-161	30	61	558	0.00184509	558	45	14	45	113	811	778	68	45	113	991					
	02-188	30	176	923	0.003052	923	45	23	71	164	1804	1659	93	71	164	1823					
	14-131	30	793	1967	0.00650408	1968	45	48	283	382	1827	1862	99	283	382	2244					
	01-141	30	59	2208	0.00730098	2209	45	54	6540	8351	25047	25466	811	6540	8351	32817					
	32-144	30	3738	31387	0.10378441	31398	45	766	538	605	2156	2327	57	538	605	2932					
	07-146	30	672	2760	0.00912623	2761	0	67	1276	1560	10057	9792	284	1276	1560	11352					
	35-137	30	1356	11613	0.0383996	11617	0	284	257	322	2338	2242	65	257	322	2564					
	01-205D	30	4123	2659	0.00879226	2660	0	55	4755	5621	29871	29917	866	4755	5621	35538					
	31-201	30	1581	35480	0.11731834	35492	0	366	0	0	0	0	0	0	0	0					
			43726	302425	1	302529	1930	5	7383	38990	38990	48333	5	254225	5	255006					

210

04 SALES MTR

255006

PIPELINE

LE WELLS FROM OCEANIA STATEMENT		SALES DIFFERENCE			
	20777				
	9				
	7604		7604		0
	2448		2448		
	0		0		
	974				
Id statement + memon	31803	295682	2448	7604	0

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT)

James L. Death

TITLE

Vice President - Land

SIGNATURE

James L. Death

DATE

8/16/04

(This space for State use only)

APPROVED

9/30/2004

Earlene Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR

Date: 7-11-05
Initials: CNO

NAME (PLEASE PRINT) <u>MOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Molly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin Ducet??

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

IN WELLS FROM COASTAL STATEMENT	0	302425			
	38990				
	104	104			
	255029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE Ut Fed 01-205D
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30589
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 7E 1		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

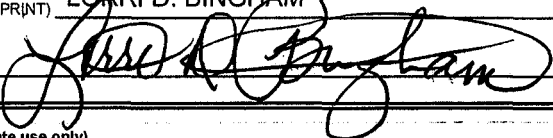
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH
SIGNATURE  DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: UTAH FED 01-205D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2718 FNL 1393 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 01 Township: 17.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015305890000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/7/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Chemical Treatment"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. would like to file a record cleanup for this work: 1/6/2012: MIRU Millers Crane Service. Unseat pmp. HU Multi Chem pmp trk to tbg & pmpd 100 gal MC 2009 w/4 bbls frsh wtr. HU Nielson wtr trk to csg & pmpd 8 bbls frsh wtr. HWO & RDMO Millers Crane Service. Suspend reports for 24 hrs until PU restart. 1/7/2012 Restart PU @ 12:00 p.m., ppg @ 102" x 4.5 SPM.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2012		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/16/2012	